



**Chairman David Porter**  
**Commissioner Christi Craddick**  
**Commissioner Ryan Sitton**  
July 2016

# Website Queries for Proration

How to Stay in Compliance



# Class Synopsis

This presentation will cover how to read the oil and gas well supplements, proration schedule and online research queries.



# Oil & Gas Proration Schedules

The Proration Schedules are available by:

- Operator
- Field
- Gatherer
- Purchaser

Schedules are updated on a monthly basis. Keep in mind that many of these files are large.



# Accessing Proration Schedules



The screenshot shows the Railroad Commission of Texas website. The top navigation bar includes links for Contact Us, RRC A to Z, RRC Online Log In, Jobs, and Resource Center, along with a search bar. A secondary navigation bar lists various services: About Us, Oil & Gas, Alternative Fuels, Gas Services, Pipeline Safety, Mining & Exploration, and Legal. A dropdown menu is open under 'Oil & Gas', with 'Research and Statistics' highlighted by a black box. The main content area features a 'Statement' section with bullet points about stewardship, safety, and economic development, followed by 'Recent News' and 'RRC PRODUCTION STATISTICS AND ALLOWABLES FOR MAY 2015'. A right sidebar contains 'Commissioners' (Chairman Christi Craddick, Commissioner David Porter, Commissioner Ryan Sifton), 'Useful Links' (Data - Online Research Queries, Frequently Asked Questions - FAQs, Map - Public GIS Viewer, Open Meetings / Conference Agendas, RRC Locations, Rules), and 'What's New at the RRC'.

Contact Us RRC A to Z RRC Online Log In Jobs Resource Center Search

**RRC**  
RAILROAD COMMISSION OF TEXAS

About Us • Oil & Gas • Alternative Fuels • Gas Services • Pipeline Safety • Mining & Exploration • Legal •

Announcements  
Applications and Permits  
Compliance & Enforcement  
District Offices  
Environmental Cleanup Programs  
Events  
Forms  
Major Oil & Gas Formations  
Publications and Notices  
**Research and Statistics**  
Complaints

## Railroad Commission of Texas Statement

The Railroad Commission serves Texas through:

- our stewardship of natural resources and the environment;
- our concern for personal and community safety; and
- our support of enhanced development and economic vitality.

[Learn More](#)

### Recent News [View All](#)


**Texas Coal Production Increases in 2014-Production up by More than 20 Percent**  
April 28, 2015  
The Railroad Commission of Texas reports Texas coal production increased by 20 percent in calendar year 2014 over the previous year by 1,184,287 tons for a total Read More...


**RRC PRODUCTION STATISTICS AND ALLOWABLES FOR MAY 2015**  
April 27, 2015  
The Texas average rig count as of April 17, was 411, representing about 45 percent of all active land rigs in the United States according to Baker Hughes Incorporated. The Railroad Commission of Texas (Commission) reports that in the last 12 months, total Texas reported production was 930 million barrels of oil and 8.3 trillion cubic feet of natural gas Read More...

**TEXAS MONTHLY OIL AND GAS STATISTICS**  
April 27, 2015  
The Railroad Commission of Texas issued a total of 923 original drilling permits in March 2015 compared to 1,894 in March 2014 Read More...

### Commissioners

 Chairman Christi Craddick

 Commissioner David Porter

 Commissioner Ryan Sifton

### Useful Links

[What's New at the RRC](#)

[Data - Online Research Queries](#)

[Frequently Asked Questions - FAQs](#)

[Map - Public GIS Viewer](#)

[Open Meetings / Conference Agendas](#)

[RRC Locations](#)

[Rules](#)



# Research and Statistics Home

The screenshot shows the Railroad Commission of Texas website. The header includes navigation links: Contact Us, RRC A to Z, RRC Online Log In, Jobs, Resource Center, and a Search bar. The RRC logo is on the left, and a secondary navigation bar lists: About Us, Oil & Gas, Alternative Fuels, Gas Services, Pipeline Safety, Mining & Exploration, and Legal. The main content area is titled 'Research and Statistics' with a subtitle 'Oil and Gas data, statistics and reports are categorized below.' It features several sections: 'Drilling Information', 'Field Data' (with links to Gas Prorated Field Factors and Hydrogen Sulfide (H2S) Fields & Concentrations Listings), 'Operator Information' (with links to Top 32 Texas Oil & Gas Producers and Oil & Gas Directory - Operator Contact Information), 'Production Data' (with a list of 11 links including Oil & Gas Disposition Codes, Historical Production Data, Monthly Crude Oil Production by District and Field, Monthly Oil and Gas Production Ledgers, Monthly Summary of Texas Natural Gas, Offshore Production, PR Discrepancy Code Explanations, Production Adjustment Factor, Production Data Query System Tour, and Texas Monthly Oil & Gas Production), 'Refineries - Monthly Report and Operations Statements' (with a link to Monthly Report and Operations Statement for Refineries), 'Proration Schedules' (highlighted with a black box, with links to By Operator, By Gatherer, By Purchaser, and By Field), and a 'More Information' sidebar with links to Texas Petrofacts, Gas Storage Information, and Datasets Available for Purchase.

Home / Oil & Gas /

## Research and Statistics

Oil and Gas data, statistics and reports are categorized below.

### Drilling Information

### Field Data

- Gas Prorated Field Factors
- Hydrogen Sulfide (H<sub>2</sub>S) Fields & Concentrations Listings

### Operator Information

- Top 32 Texas Oil & Gas Producers
- Oil & Gas Directory - Operator Contact Information

### Production Data

- Oil & Gas Disposition Codes
- Historical Production Data
- Monthly Crude Oil Production by District and Field
- Monthly Oil and Gas Production Ledgers
- Monthly Summary of Texas Natural Gas
- Offshore Production
- PR Discrepancy Code Explanations
- Production Adjustment Factor
- Production Data Query System Tour
- Texas Monthly Oil & Gas Production

### Refineries - Monthly Report and Operations Statements

- Monthly Report and Operations Statement for Refineries

### Proration Schedules

- By Operator
- By Gatherer
- By Purchaser
- By Field

### More Information

Below are links to information and statistics that might be helpful to you.

- Texas Petrofacts
- Gas Storage Information
- Datasets Available for Purchase



# Accessing Schedule By Operator

The screenshot shows the Railroad Commission of Texas website. The top navigation bar includes links for Contact Us, RRC A to Z, RRC Online Log In, Jobs, and Resource Center, along with a search bar. The main header features the RRC logo and a menu with links for About Us, Oil & Gas, Alternative Fuels, Gas Services, Pipeline Safety, Mining & Exploration, and Legal. A breadcrumb trail indicates the current location: Home / Oil & Gas / Research and Statistics.

## Proration Schedules


Monthly listings of wells organized by field, purchaser, gatherer and operator.


**By Operator** (highlighted with a red box)      By Gatherer


By Purchaser      By Field

Proration Schedule Codes	
Oil Wells	←
Gas Wells	←

### Commissioners

 Chairman Christi Craddick

 Commissioner David Porter

 Commissioner Ryan Sifton

### Audiences

Consumers

Land & Mineral Owners

Media & Press

### Research

Maps - Public GIS Viewers

Data - Online Research Queries

Forms

### General

Upcoming Events

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What We Do

RRC Locations



# Selecting Month by Operator

[Contact Us](#) [RRC A to Z](#) [RRC Online Log In](#) [Jobs](#) [Resource Center](#)

 [About Us](#) [Oil & Gas](#) [Alternative Fuels](#) [Gas Services](#) [Pipeline Safety](#) [Mining & Exploration](#) [Legal](#)

[Home](#) / [Oil & Gas](#) / [Research and Statistics](#) / [Proration Schedules](#) /

## By Operator

Listing of all wells on schedule by the company listed as operator of record.

The Proration Schedule Archives Listed by Operator begins with the June 2013 Schedules. The schedules for prior months are available on microfiche in Central Records. Central Records may be contacted at [ims@rrc.state.tx.us](mailto:ims@rrc.state.tx.us) or 512-463-6882.

2015	2014	2013
<a href="#">January 2015</a> <a href="#">February 2015</a> <a href="#">March 2015</a> <a href="#">April 2015</a>	<a href="#">January 2014</a> <a href="#">February 2014</a> <a href="#">March 2014</a> <a href="#">April 2014</a> <a href="#">May 2014</a> <a href="#">June 2014</a> <a href="#">July 2014</a> <a href="#">August 2014</a> <a href="#">September 2014</a> <a href="#">October 2014</a> <a href="#">November 2014</a> <a href="#">December 2014</a>	<a href="#">June 2013</a> <a href="#">July 2013</a> <a href="#">August 2013</a> <a href="#">September 2013</a> <a href="#">October 2013</a> <a href="#">November 2013</a> <a href="#">December 2013</a>


Last Updated: 3/30/2015 8:37:09 AM





# Selecting Schedule by Operator

[Contact Us](#) [RRC A to Z](#) [RRC Online Log In](#) [Jobs](#) [Resource Center](#)

 [About Us](#) [Oil & Gas](#) [Alternative Fuels](#) [Gas Services](#) [Pipeline Safety](#) [Mining & Exploration](#) [Legal](#)

[Home](#) / [Oil & Gas](#) / [Research and Statistics](#) / [Proration Schedules](#) / [Operator](#) /

## Operators April 2015

The following are the proration schedules listed by operator for the month of April 2015. These schedules will be updated on a monthly basis. Only initial calculated allowables are represented and any allowable revisions during the month will not be reflected in this file.

This proration schedule view does not list individual wells for leases with unit allowables. To view all wells on a lease with a unit, reference the [Proration Schedule by Field](#).

**NOTE:** Many of these files are large. To find specific information on a web page you can search the file with your internet browser. To print a page, we suggest that you change your print settings to landscape with the minimal amount of margins.

If you have any questions or comments, contact the Oil & Gas Division at [prorationunit@rrc.state.tx.us](mailto:prorationunit@rrc.state.tx.us).

**The Proration Schedule Archives begins with the June 2013 Schedules. The schedules for prior months are available on microfiche in Central Records. Central Records may be contacted at [ims@rrc.state.tx.us](mailto:ims@rrc.state.tx.us) or 512-463-6882.**

<b>A</b>	B	C	D	E	F	G	H	I	J	K	L	M	
N	O	P	Q	R	S	T	U	V	W	X	Y	Z	1-8

Last Updated: 3/30/2015 9:02:47 AM ←



# Proration Schedule by Operator

ogstripa (1) - Notepad

File Edit Format View Help

OIL AND GAS PRORATION SCHEDULE LISTED BY OPERATOR APRIL 2015

A + INVESTMENTS A TEXAS LLC STATUS DATE 02012015  
PO BOX 1607 UPDATED THRU 03/26/2015  
GEORGE WEST TX 78022 DAYS 30 FACTOR 100

GAS-WELLS

DIST	FIELD NAME	I.D.	LEASE NAME	WELL	MO. MCF	STATUS
02	CHAPA, EAST (12,400)		172853 EL PASO NATURAL	6	INJECT	

OIL AND GAS PRORATION SCHEDULE LISTED BY OPERATOR APRIL 2015

A & B MINERALS STATUS DATE 02012015  
779 HILBERS ROAD UPDATED THRU 03/26/2015  
SCOTLAND TX 76379 DAYS 30 FACTOR 100

OIL-WELLS

DIST	FIELD/LEASE NAME	LSE	MOV-BAL	REC #	OIL (BBL)	GAS (MCF)	OIL (BBL)	GAS (MCF)
09	ARCHER COUNTY REGULAR							
	LONGLEY	00354	32	1	5#	128	150	3840
	LONGLEY -A-	00355		A	0	0	0	0
	POWELL	00357	72	2	2#	32	60	960
	EDGE	30316	36	11	2#	32	60	960
				12	INJECT			
				13	2#	32	60	960
				14	DLQ W-10			
				16	2#	32	60	960
				17	2#	32	60	960
				23	2#	32	60	960
				31	INJECT			
					LEASE TOTALS		300	4800

OIL AND GAS PRORATION SCHEDULE LISTED BY OPERATOR APRIL 2015

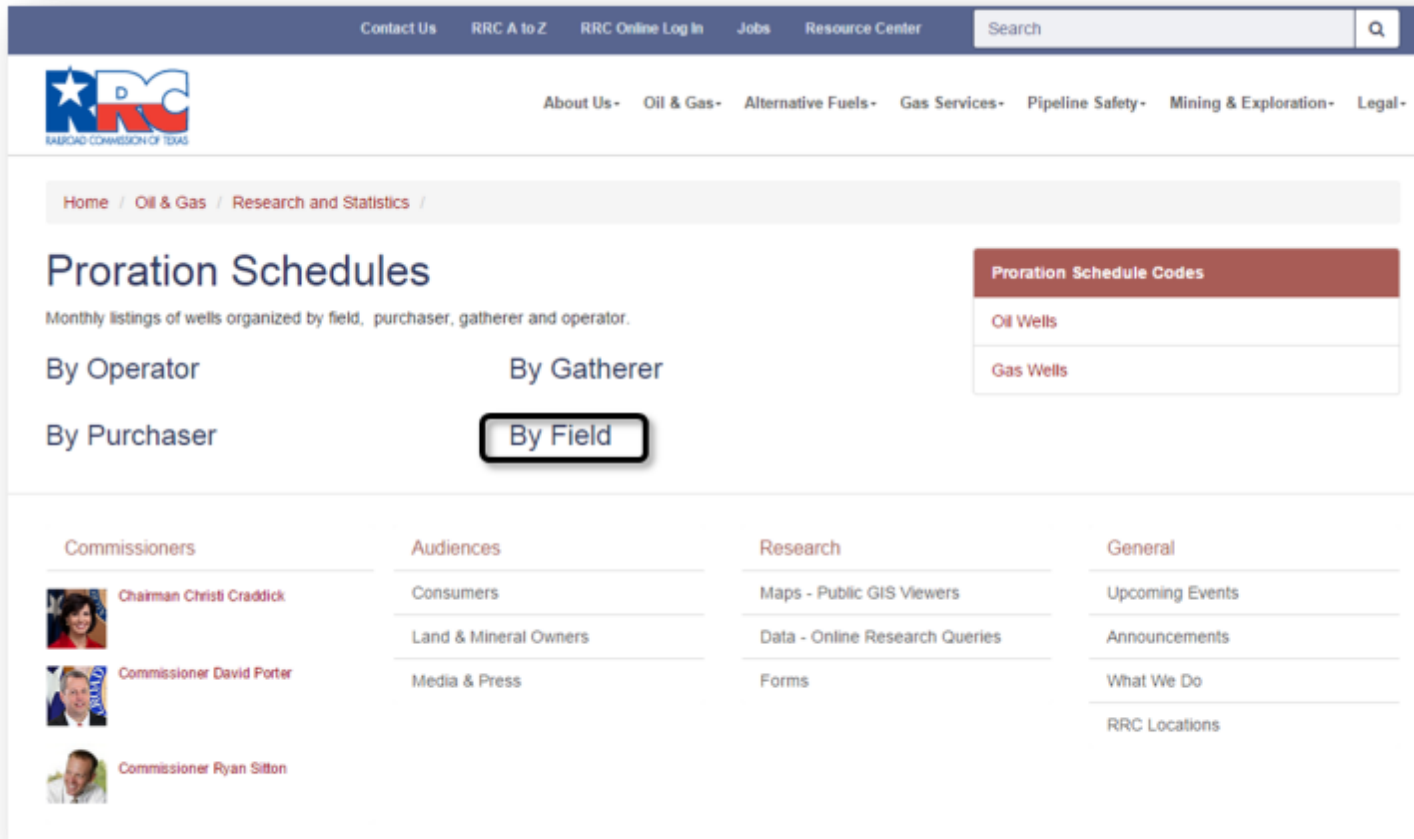
A & B OIL STATUS DATE 02012015  
BOX 1505 UPDATED THRU 03/26/2015  
MONAHANS TX 79756 DAYS 30 FACTOR 100

OIL-WELLS

DIST	FIELD/LEASE NAME	LSE	MOV-BAL	REC #	OIL (BBL)	GAS (MCF)	OIL (BBL)	GAS (MCF)



# Accessing Schedule by Field



The screenshot displays the Railroad Commission of Texas website. The top navigation bar includes links for Contact Us, RRC A to Z, RRC Online Log In, Jobs, and Resource Center, along with a search bar. The main header features the RRC logo and a menu with links for About Us, Oil & Gas, Alternative Fuels, Gas Services, Pipeline Safety, Mining & Exploration, and Legal. The breadcrumb trail shows the path: Home / Oil & Gas / Research and Statistics / Proration Schedules. The page title is "Proration Schedules" with a subtitle: "Monthly listings of wells organized by field, purchaser, gatherer and operator." Below this, there are four filter buttons: "By Operator", "By Gatherer", "By Purchaser", and "By Field". The "By Field" button is highlighted with a black border. To the right of these filters is a "Proration Schedule Codes" box containing "Oil Wells" and "Gas Wells". At the bottom of the page, there are four columns of links: Commissioners (Chairman Christi Craddick, Commissioner David Porter, Commissioner Ryan Sifton), Audiences (Consumers, Land & Mineral Owners, Media & Press), Research (Maps - Public GIS Viewers, Data - Online Research Queries, Forms), and General (Upcoming Events, Announcements, What We Do, RRC Locations).

Contact Us RRC A to Z RRC Online Log In Jobs Resource Center Search

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About Us- Oil & Gas- Alternative Fuels- Gas Services- Pipeline Safety- Mining & Exploration- Legal-

Home / Oil & Gas / Research and Statistics /

## Proration Schedules

Monthly listings of wells organized by field, purchaser, gatherer and operator.




By Operator By Gatherer

By Purchaser **By Field**

**Proration Schedule Codes**

- Oil Wells
- Gas Wells

**Commissioners**

-  Chairman Christi Craddick
-  Commissioner David Porter
-  Commissioner Ryan Sifton

**Audiences**

- Consumers
- Land & Mineral Owners
- Media & Press

**Research**

- Maps - Public GIS Viewers
- Data - Online Research Queries
- Forms


**General**

- Upcoming Events
- Announcements
- What We Do
- RRC Locations



# Select Schedule by Field Month

[Contact Us](#) [RRC A to Z](#) [RRC Online Log In](#) [Jobs](#) [Resource Center](#)

 [About Us](#) [Oil & Gas](#) [Alternative Fuels](#) [Gas Services](#) [Pipeline Safety](#) [Mining & Exploration](#) [Legal](#)

[Home](#) / [Oil & Gas](#) / [Research and Statistics](#) / [Proration Schedules](#) /

## By Field

Listing of all wells on schedule by the field in which the well(s) are completed.

The Proration Schedule Archives Listed by Field begins with the May 2013 Schedules. The schedules for prior months are available on microfiche in Central Records. Central Records may be contacted at [ims@rrc.state.tx.us](mailto:ims@rrc.state.tx.us) or 512-463-6882.


2015	2014	2013
January 2015	January 2014	May 2013
February 2015	February 2014	June 2013
March 2015	March 2014	July 2013
April 2015	April 2014	August 2013
	May 2014	September 2013
	June 2014	October 2013
	July 2014	November 2013
	August 2014	December 2013
	September 2014	
	October 2014	
	November 2014	
	December 2014	

Last Updated: 3/30/2015 8:57:17 AM



# Selecting Schedule District

Navigation: [Contact Us](#) [RRC A to Z](#) [RRC Online Log In](#) [Jobs](#) [Resource Center](#)

 [About Us](#) [Oil & Gas](#) [Alternative Fuels](#) [Gas Services](#) [Pipeline Safety](#) [Mining & Exploration](#) [Legal](#)

[Home](#) / [Oil & Gas](#) / [Research and Statistics](#) / [Proration Schedules](#) / [Field](#)

## Field April 2015

### Gas Proration Schedules


<b>Gas District 1</b>	Gas District 2	Gas District 3	Gas District 4	Gas District 5	Gas District 6
Gas District 7B	Gas District 7C	Gas District 8	Gas District 8A	Gas District 9	Gas District 10

### Oil Proration Schedules


Oil District 1	Oil District 2	Oil District 3	Oil District 4	Oil District 5	Oil District 6	
Oil District 6E	Oil District 7B	Oil District 7C	Oil District 8	Oil District 8A	Oil District 9	Oil District 10

Last Updated: 3/27/2015 8:34:41 AM


#### Commissioners



Chairman Christi Craddick



Commissioner David Porter



Commissioner Ryan Sitton

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#### Research

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# Proration Schedule by Field

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File Edit Format View Help

GAS PRORATION SCHEDULE - APRIL 2015 DIST 1												
WILDCAT		00002 001	CO, ASSOCIATED--EXEMPT		DEPTH- 364	DISC 01031958	13 137 265 311323					
ANNUAL TESTING (G-10) SEP OCT NOV DUE DEC EFF JAN **												
FIELD REMARKS: 00-00-0000 WELLS IN THIS FLD. NOT ELIGIBLE FOR ALLOWABLE.												
IDENT	LEASE NAME	WELL	WHP	DEL	G-1	POTE	G-10	GAS ALLOW	02-1	STATUS	GATH	COMM @AMT L-AMT 14B
ANADARKO E&P ONSHORE LLC	020528	P-5 ACTIVE										
229750 SAN PEDRO RANCH		1				1	PTL PLG					0/00 G
264125 BRISCOE COCHINA EAST RANCH		32H		E		ET	SWR 10			SPRIP	EASTC+	
266690 RANCHO ENCANTADO		21H				1	SWR 10			SPRIP	TRIMT+PLT	
271554 DIAMOND H STATE		9H		E		ET	SWR 10					
APACHE CORPORATION	027200	P5 ACT-EXT										
253237 VANDY 82		1				1	14B2 EXT					12/14 B
ATERRA EXPLORATION, LLC	036043	P-5 ACTIVE										
273598 WHITWORTH		1H				TE	14B2 EXT			TXPLL		8/15 B
BEESON ENERGY, INC.	061799	P-5 DELQ										
232716 REDD STATE		1				1	14B DENY					8/12 D
BHP BILLITON PET(TXLA OP) CO	068596	P-5 ACTIVE										
272110 STS C		1P				1	14B2 EXT					5/15 B
BLACKBRUSH O & G, LLC	073059	P-5 ACTIVE										
260007 SHELL CHITTIM		1				1	14B2 EXT					10/14 B
BLUESTONE NATURAL RES. II, LLC	076861	P5 ACT-EXT										
211602 LINDHOLM-HANSON GAS UNIT		7				1	14B2 EXT	12718		HOUSP	GULFM	12/14 B
BRUINGTON OPERATING, L.L.C.	103564	P-5 ACTIVE										
274002 CHRIS M. ALLEN		1				TE	SHUT IN					
CMR ENERGY, L.P.	120636	P-5 ACTIVE										
211560 COMANCHE RANCH		1613				1	14B2 EXT					3/13 B
CAMDEN RESOURCES, LLC	126842	P5 ACT-EXT										
252860 RUCKMAN		8				1	OZ					
CASHFLOW EXPLORATION, INC.	139559	P-5 FLD OP										
140604 RAMSEY		2				1	14B DENY					9/10 D
CHARIS ENERGY, INC.	146369	P-5 ACTIVE										
251750 HYDE		1				1	14B2 EXT					7/12 B
CHESAPEAKE OPERATING, L.L.C.	147699	P-5 ACTIVE										
261933 MSP		107				1	OBSERVAT					
261934 MSP		102				1	OBSERVAT					
261935 MSP		108				1	OBSERVAT					
261936 MSP		109				1	OBSERVAT					
261940 MSP		101					OBSERVAT					
261941 MSP		103					OBSERVAT					
261942 MSP		106					OBSERVAT					
261989 MSP		110					OBSERVAT					
261998 MSP		105					OBSERVAT					
263173 MSP		104					OBSERVAT					
264193 MSP		111					OBSERVAT					
264194 MSP		112				1	14B2 EXT					0/00 B
264195 MSP		113					OBSERVAT					
264196 MSP		114					OBSERVAT					
264197 MSP		115					OBSERVAT					



# Proration Schedule Explained

**Oil Proration Schedule**

Below, is a copy of an actual oil proration schedule listed by field. Each item is shown in detail and is identified as to its purpose.

JENKINS, S. (CLEARFORK, L.O.) 46136200 GAINES ,DEPTH: 7188 8 100.0% LAND  
 ..... CUMULATIVE PROD- 129684

DISC: 02/15/82 ,GRAV: 41.3 ,RATIO: 2000-1 ,ALLOW: 198 ,SPAC: 660/1320  
 WELL STATUS TEST (FORM W-10) JUN - NOV DUE DEC 1 EFFECTIVE JAN 1  
 ACRES: 80 ,TOL: 40 LAST WELL ,DIAG: 3250 ,CASING: TOWN  
 ALLOC: 100% ACRES (FACTOR) 2.4750

WELL	DEPTH	POTE	ACRES	GOR	TRANS	OIL	GAS	WELL	REMARKS	ALLOW	P	N	@	XTRD	T-DATE	WATR	CTY	NUMBER
HUB-CAP OIL COMPANY			406330	P-5														
54182 TOMOORE					GENEC		25	155	105		0	55	0					
1 7248 P 5.0	80.00				54	396	ONE-WELL LEASE	155 P	5	0	071406	3	155	155-32428				
NEWFIELD EXPL. MID-CON. INC			506816	P-5														
63813 MOORE ET AL					NAVAJ		173	156	105	0	169	0						
1 7188 P 6.0	80.00	85			64	396	ONE-WELL LEASE	186 P	5	0	110406	8	165	165-32162				

WELLS: 2-PRO, 0-EX, 2-TOT ,OIL: 11-PRO, 0-EX, 11-TOT ,GAS: 792PRO, 0-EX, 792-TOT

FIELD NAME (ZONE) JENKINS, S. (CLEARFORK, L.O.) FIELD # 46136200 DISCOVERY COUNTY GAINES LOWEST PERK. OF DISCOVERY WELL ,DEPTH: 7188 CODE FOR ALLOC. FORMULA 8 (NOT OFFSHORE) OIL PROD. SINCE DISC 100.0% LAND 129684

DISC: 02/15/82 ,GRAV: 41.3 ,RATIO: 2000-1 ,ALLOW: 198 ,SPAC: 660/1320

EFF. DATE OF ALLOW. OF DISC. WELL JUN - NOV OIL GRAVITY OF DISC. WELL 41.3 RATIO FOR CALC. GAS LIMIT 2000-1 TOP OIL ALLOW. PER DAY PER WELL 198 MIN. DISTANCE TO / MIN. DISTANCE BETWEEN WELLS (WITHOUT RULE 37 APPROVAL) 660/1320

TEST PERIOD FOR ANNUAL W-10 JUN - NOV DUE DATE OF ANNUAL W-10 DUE DEC 1 EFFECTIVE DATE OF ANNUAL W-10 EFFECTIVE JAN 1

WELL STATUS TEST (FORM W-10) ACRES: 80 ,TOL: 40 LAST WELL ,DIAG: 3250 ,CASING: T.D.W.R.

PRORATION UNIT SIZE (REGULAR) TOLERANCE ACREAGE DIAGONAL (CORNER TO CORNER) BASIS FOR CASING REQUIREMENT

ALLOCATION FORMULA ACREAGE FACTOR

ALLOC: 100% ACRES (FACTOR) 2.4750



# Supplements

A supplement is correspondence notifying the operator the status of a well based off of forms filed and processed by RRC staff.





# Receiving Supplements

- Changes to an allowable will be communicated through oil and gas supplements as well as being reflected on the Oil and Gas Proration Schedule Listed by Operator.
- Supplements are generated nightly and mailed to the address associated with the P-5 of the operator the following day.
- You are encouraged to review all supplements you receive very carefully. Supplements communicate the status of well filings and identify any possible filing deficiencies.



# How to Read a Supplement

- If the well is in compliance a numeric allowable will be reflected.
- If the well is deficient a non-numeric allowable code will be reflected and further action is required.
  - Remarks appear at the bottom of the supplement that explain what information is required to obtain an allowable.
  - Failure to file all necessary paperwork or required data after the assignment of a Lease/ID Number will result an allowable not being assigned.



# Gas Well Allowable Supplement

**RAILROAD COMMISSION OF TEXAS**  
OIL AND GAS DIVISION  
**Gas Well Allowable Supplement**

The allowable set forth below supersedes all previous allowables set for this well irrespective of the manner in which such previous allowables were set, unless otherwise noted under "Remarks."

This instrument constitutes authority to produce the well described in compliance with the Statutes of Texas, and the Rules, Regulations and Orders of the Commission applicable thereto from the effective date shown below until the issuance of a new schedule in which the allowable for this well is included.

All gas produced from gas wells must be measured by recording meters. All Gas Volumes are in Thousands of Cubic Feet (MCF) at 14.65 lbs. Pressure, and Flowing Temperature of 60° Fahrenheit.

OPERATOR: GATHERER

EAGLERIDGE OPERATING, LLC  
P O BOX 191447  
DALLAS TX 75219

TARGA MIDSTREAM SERVICES LLC  
ATTN PROD TAX DEPT 44TH FL  
1000 LOUISIANA STR 4300  
HOUSTON TX 77002

DEPT NO	REC DEPT NO	COUNTY NAME	SUPPLEMENT NO	DATE OF ISSUANCE	CURRENT STATUS	STATUS DATE	OPERATOR NO	
09	275601	DESBORO	699967	04/23/2015		03/01/2015	218462	
WELL NAME	FIELD TYPE: RF	FIELD NUMBER	LEASE NAME	WELL NO				
HEMARE, RANT (BASNETT SHALE)		55280200	RAYSON WEST GAS UNIT 3EH	2				
MONTH DAY YEAR	PREVIOUS ALLOWABLE	NEW ALLOWABLE	POTENTIAL	DELIVERABILITY	SWP OR SWEP	ACRES	ACRE-FEET	PRODUCTION
02/10/2015	OW	897866X		14623	2990	53.024		40363
03/01/2015	OW	450213X		14623	2990	53.024		
04/01/2015	OW	435690X		14623	2990	53.024		
05/01/2015	OW	OX		14623	2990	53.024		
REMARKS: END PROBLEM RESOLVED ** OPERATOR COPY **								

\* INDICATES CHANGE AND REASON FOR SUPPLEMENT  
1- INITIAL ALLOWABLE ASSIGNMENT  
2- REVISD ALLOWABLE DUE TO OVERPRODUCED LIMITED WELL  
3- CHANGE OF # LIMITATION  
4- CHANGE OF # LIMITATION, BUT RESTRICTED TO TEST  
5- SUBMIT AVERAGE PRODUCTION ON FORM G-18

By order of the Railroad Commission of Texas  
SEND INQUIRIES TO:  
DIRECTOR, PRODUCTION and PRORATION  
Oil and Gas Division

**RAILROAD COMMISSION OF TEXAS**  
OIL AND GAS DIVISION  
**Gas Well Allowable Supplement**

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OPERATOR: GATHERER

APACHE CORPORATION  
ATTN BETH MORGAN OR PATTY WELLS  
6120 SOUTH YALE STR 1500  
TULSA OK 74136

ENABLE GAS GATHERING, LLC  
ATTN ENABLES LEGAL DEPT  
PO BOX 24300 MC LB 460  
OKLAHOMA CITY OK 73124

DEPT NO	REC DEPT NO	COUNTY NAME	SUPPLEMENT NO	DATE OF ISSUANCE	CURRENT STATUS	STATUS DATE	OPERATOR NO	
10	276514	HEMPHILL	700024	04/23/2015		03/01/2015	027200	
WELL NAME	FIELD TYPE: AF	FIELD NUMBER	LEASE NAME	WELL NO				
LIPSCOMB, S.W. (CLEVELAND)		53878250	HAMKINS UNIT	3H				
MONTH DAY YEAR	PREVIOUS ALLOWABLE	NEW ALLOWABLE	POTENTIAL	DELIVERABILITY	SWP OR SWEP	ACRES	ACRE-FEET	PRODUCTION
11/25/2014	0	10476X		1746	588			
12/01/2014	0	54126X		1746	588			
01/01/2015	0	54126X		1746	588			
02/01/2015	0	48888X		1746	588			
03/01/2015	0	54126X		1746	588			
04/01/2015	0	52380X		1746	588			
REMARKS: TR8121814, 1P; ** OPERATOR COPY **								

\* INDICATES CHANGE AND REASON FOR SUPPLEMENT  
1- INITIAL ALLOWABLE ASSIGNMENT  
2- REVISD ALLOWABLE DUE TO OVERPRODUCED LIMITED WELL  
3- CHANGE OF # LIMITATION  
4- CHANGE OF # LIMITATION, BUT RESTRICTED TO TEST  
5- SUBMIT AVERAGE PRODUCTION ON FORM G-18

By order of the Railroad Commission of Texas  
SEND INQUIRIES TO:  
DIRECTOR, PRODUCTION and PRORATION  
Oil and Gas Division



## 20

# Online Research Queries

The Online research queries allow external users to search for a variety of data available in reference to oil and gas wells in the state of Texas.



# Accessing the Research Queries



The screenshot displays the Railroad Commission of Texas website. The top navigation bar includes links for Contact Us, RRC A to Z, RRC Online Log In, Jobs, and Resource Center, along with a search bar. The main header features the RRC logo and a menu with links for About Us, Oil & Gas, Alternative Fuels, Gas Services, Pipeline Safety, Mining & Exploration, and Legal.

## Railroad Commission of Texas Mission Statement

The Railroad Commission serves Texas through:

- our stewardship of natural resources and the environment;
- our concern for personal and community safety; and
- our support of enhanced development and economic vitality for the benefit of Texans.

[Learn More](#)

### Recent News [View All](#)

**Texas Coal Production Increases in 2014-Production up by More than One Million Tons**  
April 28, 2015  
The Railroad Commission of Texas reports Texas coal production increased by 2.8 percent in calendar year 2014 over the previous year by 1,184,287 tons for a total [Read More...](#)

**RRC PRODUCTION STATISTICS AND ALLOWABLES FOR MAY 2015**  
April 27, 2015  
The Texas average rig count as of April 17, was 411, representing about 45 percent of all active land rigs in the United States according to Baker Hughes Incorporated. The Railroad Commission of Texas (Commission) reports that in the last 12 months, total Texas reported production was 930 million barrels of oil and 8.3 trillion cubic feet of natural gas [Read More...](#)

**TEXAS MONTHLY OIL AND GAS STATISTICS**  
April 27, 2015  
The Railroad Commission of Texas issued a total of 923 original drilling permits in March 2015 compared to 1,894 in March 2014 [Read More...](#)

### Commissioners

 Chairman Christ Craddock

 Commissioner David Porter

 Commissioner Ryan Sitton

### Useful Links

[What's New at the RRC](#)

[Data - Online Research Queries](#)

[Frequently Asked Questions - FAQs](#)

[Map - Public GIS Viewer](#)

[Open Meetings / Conference Agendas](#)


[RRC Locations](#)

[Rules](#)



# Online Research Query Home

[Contact Us](#) [RRC A to Z](#) [RRC Online Log In](#) [Jobs](#) [Resource Center](#)

 [About Us](#) [Oil & Gas](#) [Alternative Fuels](#) [Gas Services](#) [Pipeline Safety](#) [Mining & Exploration](#) [Legal](#)

[Home](#) / [About Us](#) / [Resource Center](#) / [Research](#)

## Online Research Queries

The links in the boxes allow users to research oil & gas production, drilling permits, well records, gas utility and pipeline information, surface coal/lignite mining permit information and other related queries.

**Note:** *The online research queries are intended for use by individuals needing specific information from the Railroad Commission of Texas. The use of automated tools to retrieve volumes of data can cause severe degradation of Railroad Commission of Texas systems. If the query system detects that data is being retrieved using an automated tool, the Railroad Commission of Texas will end the session for that user.*

### Requirements for Accessing Online Research Queries

The Railroad Commission of Texas recommends accessing the online research queries using a broadband Internet connection (Cable Modem, DSL, Fiber, Wireless, Satellite are common examples). A dial-up connection may work, but performance will not be desirable.

Adobe Acrobat Reader 9.5 or higher should be used AND one of the following browsers:

- Microsoft Internet Explorer 10 or higher
- Mozilla Firefox 10 or higher
- Google Chrome 20 or higher
- Apple Safari 5 or higher

### Oil & Gas

Type of Query		
Completions Query		<a href="#">Launch application</a>
Drilling Permit (W-1) Query		<a href="#">Launch application</a>
Electronic Document Management System	<a href="#">Learn more</a>	<a href="#">Launch application</a>
Field Rules Query		<a href="#">Launch application</a>
H-10 Annual Disposal/Injection Well Monitoring Report Query	<a href="#">Learn more</a>	<a href="#">Launch application</a>

#### Important Disclaimer

A "data set" is any set of information electronically generated or stored by Railroad Commission of Texas (Commission) systems, including, but not limited to, the Commission's Geographic Information System, Online Research Query System, or Mainframe System.

The data sets provided by the Online Research Query System are continually being updated and are provided as a public service for informational purposes only. They are **not** intended to be used as an authoritative public record and have no legal force or effect. Users are responsible for checking the accuracy, completeness, currency, and/or suitability of these data sets themselves.

*The Commission specifically disclaims any and all warranties, representations, or endorsements, express or implied, with regard to these data sets, including, but not limited to, the warranties of merchantability, fitness for a particular purpose, or non-infringement of privately owned rights.*

#### Select a Query System to search:

- [Oil & Gas](#)
- [Natural Gas Services](#)
- [Pipeline Safety](#)
- [Surface Mining & Reclamation](#)



# Available Research Queries

## Oil & Gas

Type of Query		
Completions Query		<a href="#">Launch application</a>
Drilling Permit (W-1) Query		<a href="#">Launch application</a>
Electronic Document Management System	<a href="#">Learn more</a>	<a href="#">Launch application</a>
Field Rules Query		<a href="#">Launch application</a>
H-10 Annual Disposal/Injection Well Monitoring Report Query	<a href="#">Learn more</a>	<a href="#">Launch application</a>
Inactive Well Query		<a href="#">Launch application</a>
Inactive Well Aging Report Query	<a href="#">Learn more</a>	<a href="#">Launch application</a>
Injection/Disposal Permit Query	<a href="#">Learn more</a>	<a href="#">Launch application</a>
Maps - Public GIS Viewer	<a href="#">Learn more</a>	<a href="#">Launch application</a>
New Lease IDs Built Query	<a href="#">Learn more</a>	<a href="#">Launch application</a>
Oil & Gas Imaged Records Menu	<a href="#">Learn more</a>	<a href="#">Launch application</a>
Organization (P-5) Query	<a href="#">Learn more</a>	<a href="#">Launch application</a>
Orphan Well Query		<a href="#">Launch application</a>
P-4 Gatherer/Purchaser Query	<a href="#">Learn more</a>	<a href="#">Launch application</a>
P-5 Renewal Status Query		<a href="#">Launch application</a>
Production Data Query (limited area)	<a href="#">Learn more</a>	<a href="#">Launch application</a>
Production Data Query System (PDQ) (Statewide)	<a href="#">Learn more</a>	<a href="#">Launch application</a>
Production Reports Query (Form PR)		<a href="#">Launch application</a>
Proration Query (Gas)	<a href="#">Learn more</a>	<a href="#">Launch application</a>
Proration Query (Oil)	<a href="#">Learn more</a>	<a href="#">Launch application</a>
Severance Query	<a href="#">Learn more</a>	<a href="#">Launch application</a>
Surface Casing Estimator - Bureau of Economic Geology	<a href="#">Learn more</a>	<a href="#">Launch application</a>
Wellbore Query	<a href="#">Learn more</a>	<a href="#">Launch application</a>

*non-infringement of privately owned rights.*

Select a Query System to search:

Oil & Gas

Natural Gas Services

Pipeline Safety

Surface Mining & Reclamation

Alternative Fuels





# Completions Query

The Completions Query is used to find Completion Packages that were filed online. Using this Query allows you to view the all of the forms that were filed with the Packet.



# Launch Completions Query

## Oil & Gas

Type of Query		
Completions Query		<a href="#">Launch application</a>
Drilling Permit (W-1) Query		<a href="#">Launch application</a>
Electronic Document Management System	<a href="#">Learn more</a>	<a href="#">Launch application</a>
Field Rules Query		<a href="#">Launch application</a>
H-10 Annual Disposal/Injection Well Monitoring Report Query	<a href="#">Learn more</a>	<a href="#">Launch application</a>
Inactive Well Query		<a href="#">Launch application</a>
Inactive Well Aging Report Query	<a href="#">Learn more</a>	<a href="#">Launch application</a>
Injection/Disposal Permit Query	<a href="#">Learn more</a>	<a href="#">Launch application</a>
Maps - Public GIS Viewer	<a href="#">Learn more</a>	<a href="#">Launch application</a>
New Lease IDs Built Query	<a href="#">Learn more</a>	<a href="#">Launch application</a>
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Orphan Well Query		<a href="#">Launch application</a>
P-4 Gatherer/Purchaser Query	<a href="#">Learn more</a>	<a href="#">Launch application</a>
P-5 Renewal Status Query		<a href="#">Launch application</a>
Production Data Query (limited area)	<a href="#">Learn more</a>	<a href="#">Launch application</a>
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Surface Casing Estimator - Bureau of Economic Geology	<a href="#">Learn more</a>	<a href="#">Launch application</a>
Wellbore Query	<a href="#">Learn more</a>	<a href="#">Launch application</a>



# Completions Query Home

 **ONLINE SYSTEM**

**Oil & Gas Completions**

[Completions Home](#) [Help](#)

**Well Completions**

**Completions Package**

[Completions Query](#)

[Directional Survey Query](#)

- Completion Reports Data reflects completion packets filed online from November 2, 2009 through present.



# Comp. Query Search Criteria

**RC ONLINE SYSTEM**  
**Oil & Gas Completions**  
[Completions Home](#) [Help](#)

**Completions Query**

**Enter Search Criteria**

Date Submitted/Approved From:  MM/DD/YYYY  
To:  MM/DD/YYYY

Tracking No.:

Status:

District:

Well Type:

Purpose of Filing:

Type of Completion Packet:

API No.:

Drilling Permit No.:

County:

Field No.:


Operator No.:

Lease No.:

Wellbore Profile:



# Completions Query Results

 **ONLINE SYSTEM**

**Oil & Gas Completions**

[Completions Home](#) [Help](#)

**Records Found**

[Return To Search](#)

**Search Criteria:**

- Lease No.:265565

1 results

Page: 1 of 1

Page Size: [View All](#) ▼

<a href="#">Tracking No.</a>	<a href="#">Status</a>	<a href="#">Packet Type</a>	<a href="#">API No.</a>	<a href="#">Drilling Permit No.</a>	<a href="#">Well No.</a>	<a href="#">Submit Date</a>	<a href="#">Operator No.</a>	<a href="#">Operator Name</a>	<a href="#">Lease No.</a>	<a href="#">Lease Name</a>
<a href="#">34024</a>	Approved	Gas / G-1	251-34441	728260	B3H	05/09/2012	945936	XTO ENERGY INC.	265565	DIXON UNIT

[Return To Search](#)



# Completion Form Summary

**RC** **ONLINE SYSTEM**

**Oil & Gas Completions**

Completions Home [Help](#)

[Search](#) [Return to List](#) [Detail](#)

**Form Summary**

**Packet Summary Data**

Tracking No.: **44024**

Operator Name: **XTO ENERGY INC. (945936)**

Field Name: **NEWARK, EAST (BARNETT SHALE)**

Lease Name: **DIXON UNIT**

RRC District No.: **09**

RRC Gas ID or Oil Lease No.: **265565**

Well No.: **B 3H**

API No.: **42-251-34441**

Submitted: **(05/09/2012)**

Submitted: **Online**

Status: **Approved (12/19/2012)**

Type Of Completion: **New Well**

Completion or Recompletion Date: **03/31/2012**

Purpose Of Filing: **Initial Potential**

Well Type: **Producing**

County: **JOHNSON**

Drilling Permit No: **728260**

Wellbore Profile: **HORIZONTAL**

Field No.: **65280200**

For chemical information after February 1, 2012 enter the API Number on the [FracFocus Chemical Disclosure Registry](#).

Form/Attachment	Status	View Form/Attachment
G-1	Certified	<a href="#">View</a>
G-5	Certified	<a href="#">View</a>
G-10	Certified	<a href="#">View</a>
L-1	Certified	<a href="#">View</a>
P-4 Data	Certified	<a href="#">View</a>
P-15	Certified	<a href="#">View</a>
GAU LETTER		<a href="#">View</a>
P-12		<a href="#">View</a>
Proration Acreage List		<a href="#">View</a>
W-15		<a href="#">View</a>
Directional Survey - MWD		<a href="#">View</a>
Directional Survey - Certification		<a href="#">View</a>
Plat		<a href="#">View</a>

**Public Comments**

[RRC Staff 2012-07-20 08:31:18.049]: EDL=2000 feet, max acres=472, NEWARK, EAST (BARNETT SHALE) gas well;





# Field Rules Query

The Field Rules Query allows you to see the latest rules for a regulatory field by using the following search criteria:

- Field Name
- Field Number





# Launch Field Rules Query

## Oil & Gas


Type of Query		
Completions Query		<a href="#">Launch application</a>
Drilling Permit (W-1) Query		<a href="#">Launch application</a>
Electronic Document Management System	<a href="#">Learn more</a>	<a href="#">Launch application</a>
Field Rules Query		<a href="#">Launch application</a>
H-10 Annual Disposal/Injection Well Monitoring Report Query	<a href="#">Learn more</a>	<a href="#">Launch application</a>
Inactive Well Query		<a href="#">Launch application</a>
Inactive Well Aging Report Query	<a href="#">Learn more</a>	<a href="#">Launch application</a>
Injection/Disposal Permit Query	<a href="#">Learn more</a>	<a href="#">Launch application</a>
Maps - Public GIS Viewer	<a href="#">Learn more</a>	<a href="#">Launch application</a>
New Lease IDs Built Query	<a href="#">Learn more</a>	<a href="#">Launch application</a>
Oil & Gas Imaged Records Menu	<a href="#">Learn more</a>	<a href="#">Launch application</a>
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Orphan Well Query		<a href="#">Launch application</a>
P-4 Gatherer/Purchaser Query	<a href="#">Learn more</a>	<a href="#">Launch application</a>
P-5 Renewal Status Query		<a href="#">Launch application</a>
Production Data Query (limited area)	<a href="#">Learn more</a>	<a href="#">Launch application</a>
Production Data Query System (PDQ) (Statewide)	<a href="#">Learn more</a>	<a href="#">Launch application</a>
Production Reports Query (Form PR)		<a href="#">Launch application</a>
Proration Query (Gas)	<a href="#">Learn more</a>	<a href="#">Launch application</a>
Proration Query (Oil)	<a href="#">Learn more</a>	<a href="#">Launch application</a>
Severance Query	<a href="#">Learn more</a>	<a href="#">Launch application</a>
Surface Casing Estimator - Bureau of Economic Geology	<a href="#">Learn more</a>	<a href="#">Launch application</a>
Wellbore Query	<a href="#">Learn more</a>	<a href="#">Launch application</a>



# Field Rules Query Criteria

**Field Search**

**Search for a Field:**

☒ Beginning with these characters   

☐ Containing these characters (Please enter at least 3 characters)

☐ Matching this Number Exactly



# Field Query Results

**Search Again**

**Search for a Field:** ☒ Beginning with these characters     
☐ Containing these characters (Please enter at least 3 characters)   
☐ Matching this Number Exactly

**Field Query Results**

Select the field in the following list to view Field Rules.

85279200	7C	SPRABERRY	(TREND AREA)
85279201	7C	SPRABERRY	(TREND AREA) R 40 EXC
85279400	7C	SPRABERRY	(TREND AREA CL. FK.)
85279600	7C	SPRABERRY	(TREND AREA CL. FK. S.)
85279800	7C	SPRABERRY	(TREND AREA CL. FK. W.)
85280300	08	SPRABERRY	(TREND AREA)
85280301	08	SPRABERRY	(TREND AREA) R 40 EXC
85280400	08	SPRABERRY	(TREND AREA CL. FK.)
85280600	08	SPRABERRY	(TREND AREA DEV.)
85280700	08	SPRABERRY	(TREND AREA DEV. E)



# Oil & Gas Field Rules

## Field Rules for Field: SPRABERRY (TREND AREA)

Field Number: 85280300 District Name: 08

### Oil Field Rules:

County Regular: N Salt Dome: N Field Location: LAND Don't Permit: N

Schedule Remarks: A FLOWING OIL WELL TO BE PRODUCED THROUGH TUBING.

Comments: R38 OK W/O DATA,P-15'S,ACLIST & LEASE PLAT OR PRO PLAT

Rule Type	Depth	Lease Spacing	Well Spacing	Acres per Unit	Tolerance Acres	Diagonal Code	Diagonal Max Length
Special Rules	All Depths	330	0	80.0	80.0	Corner to Corner	0

### Gas Field Rules:

County Regular: N Salt Dome: N Field Location: LAND Don't Permit: N

Schedule Remarks: DESIGNATED AS UFT FIELD PER DOCKET 01-0299858

Comments: R38 OK W/O DATA,P-15'S,ACLIST & LEASE PLAT OR PRO PLAT

Rule Type	Depth	Lease Spacing	Well Spacing	Acres per Unit	Tolerance Acres	Diagonal Code	Diagonal Max Length
Special Rules	All Depths	330	0	80.0	80.0		0



# Special Field Rules

**Special Horizontal Field Rules: For informational purposes only. The Final Order controls all field rules.** [Illustration](#) [Screen Help](#)

**Unconventional Fracture Treated (UFT):** Yes **UFT Effective Date:** 05/10/2016

**Correlative Interval:** From 6865 to 10605 feet **Established by API Number:** 32931029

**Dual Lease Line Take Point Spacing** **Form P-16 Required:** Yes

**First/Last Take Points (Heel and Toe) to Lease Line:** 100 feet

**Perpendicular Spacing from All Take Points to Lease Line:** 330 feet

**Between-Well Spacing** **Subsurface Tolerance Box:** 50 feet

**Horizontal to Vertical:** 0 feet

**Horizontal to Horizontal:** 0 feet

**Overlap Distance:** N/A

**Stacked Lateral Rules:** Yes (If yes, see Final Order for details)

**Special Rule 38 (Well Density) Provision**

**Upper:** 79 acres **Notification Radius:** 660 feet

**Lower:** 20 acres

**Comments for the Special Field Rules**

**Comments:** DOCKET NUMBER 7C-0291171 IS THE SECOND DOCKET APPROVED FOR THIS FIELD.

**History: Final Orders that contain special horizontal field rules language**

Docket Number	Final Order Effective Date	Final Order Document
7c-0291169	12/02/2014	<a href="#">Click Here</a>

Cancel



# New Lease IDs Built Query

The New Lease ID's Built Query allows you to search for a newly assigned lease number by using the following search criteria:

- Date Range: maximum date range is 90 days
- Drilling Permit Number
- API Number
- District: select a district from the drop down list
- County: select a county from the drop down list
- Field
- Operator



# Launch New Lease IDs Query

## Oil & Gas

Type of Query		
Completions Query		<a href="#">Launch application</a>
Drilling Permit (W-1) Query		<a href="#">Launch application</a>
Electronic Document Management System	<a href="#">Learn more</a>	<a href="#">Launch application</a>
Field Rules Query		<a href="#">Launch application</a>
H-10 Annual Disposal/Injection Well Monitoring Report Query	<a href="#">Learn more</a>	<a href="#">Launch application</a>
Inactive Well Query		<a href="#">Launch application</a>
Inactive Well Aging Report Query	<a href="#">Learn more</a>	<a href="#">Launch application</a>
Injection/Disposal Permit Query	<a href="#">Learn more</a>	<a href="#">Launch application</a>
Maps - Public GIS Viewer	<a href="#">Learn more</a>	<a href="#">Launch application</a>
New Lease IDs Built Query	<a href="#">Learn more</a>	<a href="#">Launch application</a>
Oil & Gas Imaged Records Menu	<a href="#">Learn more</a>	<a href="#">Launch application</a>
Organization (P-5) Query	<a href="#">Learn more</a>	<a href="#">Launch application</a>
Orphan Well Query		<a href="#">Launch application</a>
P-4 Gatherer/Purchaser Query	<a href="#">Learn more</a>	<a href="#">Launch application</a>
P-5 Renewal Status Query		<a href="#">Launch application</a>
Production Data Query (limited area)	<a href="#">Learn more</a>	<a href="#">Launch application</a>
Production Data Query System (PDQ) (Statewide)	<a href="#">Learn more</a>	<a href="#">Launch application</a>
Production Reports Query (Form PR)		<a href="#">Launch application</a>
Proration Query (Gas)	<a href="#">Learn more</a>	<a href="#">Launch application</a>
Proration Query (Oil)	<a href="#">Learn more</a>	<a href="#">Launch application</a>
Severance Query	<a href="#">Learn more</a>	<a href="#">Launch application</a>
Surface Casing Estimator - Bureau of Economic Geology	<a href="#">Learn more</a>	<a href="#">Launch application</a>
Wellbore Query	<a href="#">Learn more</a>	<a href="#">Launch application</a>



# New IDs Query Search Criteria

**PRC ONLINE SYSTEM**

**Production Reports**

[PR Queries Home](#) [New Lease ID's Built Query](#) [New Lease ID's Built Help](#)

### New Lease IDs Built Query

**New Lease IDs Built Query**

Search By:

**Date Range:**  to   
(max range 90 days: format MM/DD/YYYY)

**Drilling Permit No:**

**API No:** 42 251 - 34441 ←

**District:**

**County:**

**Field**

☐ Containing these characters  
☐ Beginning with these characters  
☒ Matching this Number Exactly

**Operator**

☐ Containing these characters  
☐ Beginning with these characters  
☒ Matching this Number Exactly





# New Lease IDs Query Results

**RRC** **ONLINE SYSTEM**

**Production Reports**

[PR Queries Home](#) [New Lease ID's Built Query](#) [New Lease ID's Built Help](#)

**New Lease IDs Built Query**

Search By:

Date Range:

to

Field

Operator

(max range 90 days: format MM/DD/YYYY)

Drilling Permit No:

API No:

42  -

District:

County:

Submit

Reset

Restart Search

Showing 1 - 1 of 1 record(s).

Typ	Dist #	Operator Name	DP #	API #	Well #	Lease Name	Field Name	RRC ID	Field #	Well Built Dt
G	09	XTO ENERGY INC.	<a href="#">728260</a>	25134441	B 3H	DIXON UNIT	NEWARK, EAST (BARNETT SHALE)	<b>265565</b>	65280200	12/19/2012



# P-4 Gatherer/Purchaser Query

The P-4 Gatherer/Purchaser Query provides a way to search for gatherers and purchasers by using the following search criteria:

- Oil Wells, Gas Wells or Both
- District
- Oil Lease Number or Gas Well ID Number
- Field
- Operator
- Gather or Purchaser
- Gatherer or Purchaser P-5 Number
- Gatherer product



# Launch P-4 Gath./Purch. Query

## Oil & Gas

Type of Query		
Completions Query		<a href="#">Launch application</a>
Drilling Permit (W-1) Query		<a href="#">Launch application</a>
Electronic Document Management System	<a href="#">Learn more</a>	<a href="#">Launch application</a>
Field Rules Query		<a href="#">Launch application</a>
H-10 Annual Disposal/Injection Well Monitoring Report Query	<a href="#">Learn more</a>	<a href="#">Launch application</a>
Inactive Well Query		<a href="#">Launch application</a>
Inactive Well Aging Report Query	<a href="#">Learn more</a>	<a href="#">Launch application</a>
Injection/Disposal Permit Query	<a href="#">Learn more</a>	<a href="#">Launch application</a>
Maps - Public GIS Viewer	<a href="#">Learn more</a>	<a href="#">Launch application</a>
New Lease IDs Built Query	<a href="#">Learn more</a>	<a href="#">Launch application</a>
Oil & Gas Imaged Records Menu	<a href="#">Learn more</a>	<a href="#">Launch application</a>
Organization (P-5) Query	<a href="#">Learn more</a>	<a href="#">Launch application</a>
Orphan Well Query		<a href="#">Launch application</a>
P-4 Gatherer/Purchaser Query	<a href="#">Learn more</a>	<a href="#">Launch application</a>
P-5 Renewal Status Query		<a href="#">Launch application</a>
Production Data Query (limited area)	<a href="#">Learn more</a>	<a href="#">Launch application</a>
Production Data Query System (PDQ) (Statewide)	<a href="#">Learn more</a>	<a href="#">Launch application</a>
Production Reports Query (Form PR)		<a href="#">Launch application</a>
Proration Query (Gas)	<a href="#">Learn more</a>	<a href="#">Launch application</a>
Proration Query (Oil)	<a href="#">Learn more</a>	<a href="#">Launch application</a>
Severance Query	<a href="#">Learn more</a>	<a href="#">Launch application</a>
Surface Casing Estimator - Bureau of Economic Geology	<a href="#">Learn more</a>	<a href="#">Launch application</a>
Wellbore Query	<a href="#">Learn more</a>	<a href="#">Launch application</a>



# P-4 Query Search Criteria

**RC ONLINE SYSTEM**

**Oil & Gas Data Query**

[Query Menu](#) [Help](#)


### P-4 Gatherer/Purchaser Query

Enter your search criteria and click on Submit to view the results.

**Search Criteria**

Choose One: ☐ Oil Wells ☐ Gas Wells ☒ Both

District:

Oil Lease No./Gas Well ID No:  

Field(s):

Operator(s):

Gatherer/Purchaser: ☐ Gatherer ☐ Purchaser ☒ Both

Gatherer/Purchaser (P-5) Number:

Gatherer Product:



# P-4 Gath./Purch. Query Results

**ORC ONLINE SYSTEM**

**Oil & Gas Data Query**

[Query Menu](#) [Help](#)

**P-4 Gatherer/Purchaser Query Results**

**Search Criteria:**

**Oil Lease No./Gas Well ID No:** 265565

**Lease Names:** DIXON UNIT

[Return](#)


**3 results** Page: 1 of 1 Page Size: [View All](#)

<a href="#">District</a>	<a href="#">Lease No.</a>	<a href="#">Lease Name</a>	<a href="#">Field No.</a>	<a href="#">Field Name</a>	<a href="#">Operator Name</a>	<a href="#">Gatherer/Purchaser Name</a>	<a href="#">Type</a>	<a href="#">Oil/Gas</a>	<a href="#">Product</a>
09	265565 <a href="#">Links</a>	DIXON UNIT	65280200	NEWARK, EAST (BARNETT SHALE)	XTO ENERGY INC.	BARNETT GATHERING, LLC	Gatherer	Gas	Gas
09	265565 <a href="#">Links</a>	DIXON UNIT	65280200	NEWARK, EAST (BARNETT SHALE)	XTO ENERGY INC.	CROSS TIMBERS ENERGY SERVCS, INC	Purchaser	Gas	Gas
09	265565 <a href="#">Links</a>	DIXON UNIT	65280200	NEWARK, EAST (BARNETT SHALE)	XTO ENERGY INC.	SUNOCO PTNRS. MKTG.&TERMINALS LP	Gatherer	Gas	Condensate

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# Gath./Purch. Results

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**Lease Summary**

Api Number: **25134441** 

Oil Lease No./Gas Well ID No: **265565** 

Well Number: **B 3H**

Field Number: **65280200**

Current Operator Number: **945936**

Operator Status: **Active-Ext**

District: **09**

Lease Name: **DIXON UNIT**




Well Type: **Gas**

Field Name: **NEWARK, EAST (BARNETT SHALE)**

Current Operator Name: **XTO ENERGY INC.**

**P-4 Gatherer/Purchaser Results for District and Lease**


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District	Lease No.	Lease Name	Field No.	Field Name	Operator Name	Gatherer/Purchaser Name	Type	Oil/Gas	Product
09	<b>265565</b> 	DIXON UNIT	65280200	NEWARK, EAST (BARNETT SHALE)	XTO ENERGY INC.	BARNETT GATHERING, LLC	Gatherer	Gas	Gas
09	<a href="#">265565</a> 	DIXON UNIT	65280200	NEWARK, EAST (BARNETT SHALE)	XTO ENERGY INC.	CROSS TIMBERS ENERGY SERVCS, INC	Purchaser	Gas	Gas
09	<a href="#">265565</a> 	DIXON UNIT	65280200	NEWARK, EAST (BARNETT SHALE)	XTO ENERGY INC.	SUNOCO PTNRS. MKTG.&TERMINALS LP	Gatherer	Gas	Condensate

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# P-4 Search Detail


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**P-4 Gatherer/Purchaser Search Detail**

**Well Type:** Gas  
**Lease Name:** DIXON UNIT  
**Field Name:** NEWARK, EAST (BARNETT SHALE)  
**Operator Name:** XTO ENERGY INC.

**District:** 09  
**Lease Number:** 265565   
**Field Number:** 65280200  
**Operator Number:** 945936

Gatherer/Purchaser (P-5) No.	Gatherer/Purchaser Name	Gatherer Code	Type	Product	Purchaser System No.
051298	BARNETT GATHERING, LLC	BARNG	Gatherer	Gas	
190466	CROSS TIMBERS ENERGY SERVCS, INC		Purchaser	Gas	0001
829626	SUNOCO PTNRS. MKTG.&TERMINALS LP	SUNOC	Gatherer	Condensate	

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# Proration Query (Gas)

The Gas Proration Query provides a way to search for proration data for gas wells by using the following search criteria:

- District
- API Number
- Gas Well ID Number
- Well Type
- Field Type
- Field
- Operator





# Launch Proration Query (Gas)

Oil & Gas		
Type of Query		
Completions Query		<a href="#">Launch application</a>
Drilling Permit (W-1) Query		<a href="#">Launch application</a>
Electronic Document Management System	<a href="#">Learn more</a>	<a href="#">Launch application</a>
Field Rules Query		<a href="#">Launch application</a>
H-10 Annual Disposal/Injection Well Monitoring Report Query	<a href="#">Learn more</a>	<a href="#">Launch application</a>
Inactive Well Query		<a href="#">Launch application</a>
Inactive Well Aging Report Query	<a href="#">Learn more</a>	<a href="#">Launch application</a>
Injection/Disposal Permit Query	<a href="#">Learn more</a>	<a href="#">Launch application</a>
Maps - Public GIS Viewer	<a href="#">Learn more</a>	<a href="#">Launch application</a>
New Lease IDs Built Query	<a href="#">Learn more</a>	<a href="#">Launch application</a>
Oil & Gas Imaged Records Menu	<a href="#">Learn more</a>	<a href="#">Launch application</a>
Organization (P-5) Query	<a href="#">Learn more</a>	<a href="#">Launch application</a>
Orphan Well Query		<a href="#">Launch application</a>
P-4 Gatherer/Purchaser Query	<a href="#">Learn more</a>	<a href="#">Launch application</a>
P-5 Renewal Status Query		<a href="#">Launch application</a>
Production Data Query (limited area)	<a href="#">Learn more</a>	<a href="#">Launch application</a>
Production Data Query System (PDQ) (Statewide)	<a href="#">Learn more</a>	<a href="#">Launch application</a>
Production Reports Query (Form PR)		<a href="#">Launch application</a>
Proration Query (Gas)	<a href="#">Learn more</a>	<a href="#">Launch application</a>
Proration Query (Oil)	<a href="#">Learn more</a>	<a href="#">Launch application</a>
Severance Query	<a href="#">Learn more</a>	<a href="#">Launch application</a>
Surface Casing Estimator - Bureau of Economic Geology	<a href="#">Learn more</a>	<a href="#">Launch application</a>
Wellbore Query	<a href="#">Learn more</a>	<a href="#">Launch application</a>



# Gas Query Search Criteria

**RRC ONLINE SYSTEM**  
**Oil & Gas Data Query**  
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### Gas Proration Schedule Query Criteria for April 2015

Enter your search criteria and click on Submit to view the results.

**Search Criteria**

District:

API Unique No.: 42 -  -

Oil Lease No./Gas Well ID No:  

Type Well:

Field Type:

Field(s):

Operator(s):



# Gas Proration Query Results

**RC ONLINE SYSTEM**

**Oil & Gas Data Query**

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Gas Proration Query Results for April 2015

Search Criteria:  
District:  
Oil Lease No./Gas Well ID No: 265565  
Lease Name(s): DIXON UNIT

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API No.	District	Lease No.	Lease Name	Well No.	Field No.	Field Name	Field Type	Operator No.	Operator Name	Acres	Deliv. (MCF)	Allowable
<a href="#">25134441</a> <a href="#">links</a>	09	<a href="#">265565</a> <a href="#">links</a>	DIXON UNIT	B 3H	<a href="#">65280200</a>	NEWARK, EAST (BARNETT SHALE)		945936	XTO ENERGY INC.	46.06	536	14070 X

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# Lease Detail – Gas Pro. Query

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Lease Detail

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**Lease Summary**

Api Number: **25134441**   
Oil Lease No./Gas Well ID No: **265565**   
Well Number: **B 3H**  
Field Number: **65280200**  
Current Operator Number: **945936**  
Operator Status: **Active**



District: **09**  
Lease Name: **DIXON UNIT**  
Well Type: **Gas**  
Field Name: **NEWARK, EAST (BARNETT SHALE)**  
Current Operator Name: **XTO ENERGY INC.**

**April 2015 Gas Proration Results for District and Lease**

1 results

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API No.	District	Lease No.	Lease Name	Well No.	Field No.	Field Name	Field Type	Operator No.	Operator Name	Acres	Deliv. (MCF)	Allowable
25134441 	09	<b>265565</b> 	DIXON UNIT	B 3H	<a href="#">65280200</a>	NEWARK, EAST (BARNETT SHALE)		945936	XTO ENERGY INC.	46.06	536	14070 X

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# Detail Info. – Gas Pro. Query

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**Gas Proration Query Results for April 2015**

<b>District:</b>	<b>09</b>	<b>Field Type:</b>	
<b>Operator Name:</b>	<b>XTO ENERGY INC.</b>	<b>Operator Number:</b>	<b>945936</b>
<b>Lease Name:</b>	<b>DIXON UNIT</b>	<b>Lease Number:</b>	<b>265565</b> 
<b>Well Number:</b>	<b>B 3H</b>	<b>API Number:</b>	<b>251-34441</b>
<b>Field Name:</b>	<b>NEWARK, EAST (BARNETT SHALE)</b>	<b>Field Number:</b>	<b>65280200</b>
<b>Monthly Allowable:</b>	<b>14070 X</b>	<b>Top Allowable:</b>	<b>16080</b>

Detail Information	
Type Well:	PRODUCING
Capability:	469
Special Daily Amount:	0
Special Allowable Code:	
K2 Special Flag:	No
Deliverability (MCF):	536
Calculated Deliverability Potential:	0
Shut-In Pressure:	283
Bottom Hole Pressure:	0
Rock Pressure:	0
Gas Grav	0.6
Cond Grav	0.0
GOR	0



# G-10 Test Information

Gas Grav	0.6
Cond Grav	0.0
GOR	0
Acre Feet:	0.0
Acres:	46.0600
G-1 Test:	04/03/2012
G-1 Test Gas:	4759
14(B)(2) Flag:	N
14(B)(2) Code:	No 14(B)(2) extension has been granted
14(B)(2) Date:	
Form Lack:	
Exception to G10 Test:	Regular G-10 Test Required
Exception to BHP Test:	No Exception
Exception to SIP Test:	No Test Required
<b>G10 Test Information</b>	
Type:	Survey
Test Date:	09/19/2014
Effective Date:	12/01/2014
Gas MCF:	536
Condensate BBLS:	0.0
Water BBLS:	19
Shut-In Well Head Pressure:	283
Gas Gravity:	.584
Condensate Gravity:	0.0
Flowing Pressure:	283
Bottom Hole Pressure:	0
Calculated Deliverability Potential:	0
Gas/Condensate Ratio:	9999
Potential:	0

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# Lease Detail – Gas Pro. Query

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**Lease Summary**

Api Number: **25134441**   
Oil Lease No./Gas Well ID No: **265565**   
Well Number: **B 3H**  
Field Number: **65280200**  
Current Operator Number: **945936**  
Operator Status: **Active**

District: **09**  
Lease Name: **DIXON UNIT**  
Well Type: **Gas**  
Field Name: **NEWARK, EAST (BARNETT SHALE)**  
Current Operator Name: **XTO ENERGY INC.**

**April 2015 Gas Proration Results for District and Lease**

1 results

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API No.	District	Lease No.	Lease Name	Well No.	Field No.	Field Name	Field Type	Operator No.	Operator Name	Acres	Deliv. (MCF)	Allowable
25134441 <a href="#">Links</a> ▼	09	<a href="#">265565</a> <a href="#">Links</a> ▼	DIXON UNIT	B 3H	<b>65280200</b>	NEWARK, EAST (BARNETT SHALE)		945936	XTO ENERGY INC.	46.06	536	14070 X

Return



# Proration Schedule by Field Cont.


Gas Field Rules:							
County Regular: No Salt Dome: No Field Location: Land Don't Permit: Yes							
Schedule Remarks: AND ATTACH A COPY OF THIS FINAL ORDER.							
Comments: 20 ACRE OPTIONS.							
Rule Type	Depth	Lease Spacing	Well Spacing	Acres per Unit	Tolerance Acres	Diagonal Code	Diagonal Max Length
Optional Rules	All Depth	330	0	20.0	0.0	CC	99,999
Special Rules	All Depth	330	0	320.0	32.0		0
Remarks:							
Date	Remark						
02/04/2015	PER DOCKET #09-0286621 MCCUTCHIN PETROLEUM CORPORATION IS GRANTED AN EXCEPTION TO SWR 11 FOR ITS CHAMPION UNIT, WELL NO. 1H (API NO 497-37155). THIS EXCEPTION IS FOR THE DIRECTIONAL GYRO SURVEY CONDUCTED ON THE VERTICAL PORTION OF THE WELLBORE FROM SURFACE TO A DEPTH OF 6,180 FEET ON 10/10/2010. OPERATOR SHALL FILE A G-1 AND ATTACH A COPY OF THIS FINAL ORDER.						
09/27/2013	PER DOCKET 09-0277581 ALL WELLS IN MONTAGUE, WISE, CLAY, COOKE, DENTON AND JACK COUNTIES ONLY AND WITH A GAS-OIL RATIO OF 3000 CUBIC FEET GAS PER BARREL OF OIL AND ABOVE WILL BE GRANTED A PERMANENT GAS WELL CLASSIFICATION IF TIMELY FILED. WELLS IN SAID COUNTIES ARE CONSIDERED TIMELY IF A WELL RECORD ONLY IS FILED WITHIN 30 DAYS OF COMPLETION AND THE INITIAL POTENTIAL IS FILED WITHIN 180 DAYS OF COMPLETION. COMPLIANCE WITH THESE GUIDELINES WILL RESULT IN BACKDATING ALLOWABLE TO DATE OF FIRST PRODUCTION.						
08/22/2005	FIELD DISCOVERED 10/15/1981						
07/18/2005	PENETRATION POINT = ECP OR UP.PERF. SEE DKT#09-0242843.						
07/13/2005	PER DOCKET #09-0242843, 20 ACRE OPTIONS ADDED. NO MAXIMUM DIAGONAL APPLIES. NO PRORATION UNIT PLATS REQUIRED. NEED P15 AND AND ON THAT FORM OR ON AN ATTACHMENT, OPERATOR SHALL LIST THE NUMBER OF ACRES THAT ARE BEING ASSIGNED TO EACH WELL ON THE LEASE OR UNIT FOR PRORATION PURPOSES (PRORATION ACREAGE LIST).						
07/12/2005	NO MINIMUM WELL SPACING SHALL APPLY IN THIS FIELD						
06/01/2005	PER DOCKET #09-0242054, A HORIZONTAL DRAINHOLE WELL QUALIFIES AS A STACKED LATERAL WELL WHEN THERE ARE TWO OR MORE HORIZONTAL DRAINHOLE WELLS ON THE SAME LEASE OR POOLED UNIT WITHIN THE CORRELATIVE INTERVAL AND EACH HORIZONTAL DRAINHOLE IS DRILLED FROM A DIFFERENT SURFACE LOCATION ON THE SAME LEASE OR POOLED UNIT. NO MORE THAN 200 FEET BETWEEN THE SURFACE LOCATIONS OF THE HORIZONTAL DRAINHOLES OF A STACKED LATERAL. EACH POINT OF A STACKED LATERAL WELL'S HORIZONTAL DRAINHOLE SHALL BE NO MORE THAN 200 FEET IN A HORIZONTAL DIRECTION FROM ANY POINT ALONG ANY OTHER HORIZONTAL DRAINHOLE IN THAT SAME STACKED LATERAL WELL.						
01/06/1999	PER DOCKET 09-0220217 FIELD RULES EFFECTIVE NOVEMBER 8, 1998 OPTIONAL 40 ACRES WITH MAX. DIA. 2100' CORNER TO CORNER WITH 330' TO LEASE LINE AND 660' BETWEEN WELLS WELL TESTS SHALL BE REQUIRED ANNUALLY AND SHALL NOT BE REQUIRED TO BE SHUT IN FOR THE ANNUAL G-10 TEST						
04/17/1995	FIELD RETURNED TO ACF EFFECTIVE 4/1/95 BASED ON COMPLETED ACF SURVEY.						
03/17/1995	FIELD RETURNED TO PRORATION EFFECTIVE 4/1/95 BASED ON DELINQUENT ACF SURVEY.						
04/28/1994	FIELD RULES AMENDED PER DKT#09-0204410; BETWEEN WELL SPACING CHANGED TO 1200' AND OPTIONAL UNITS CHANGED TO 80 ACRE UNITS WITH 3250 DIAGONAL, EFFECTIVE 4/25/94. CORRELATIVE INTERVAL DESIGNATED AS 6672' TO 7166'.						
12/21/1992	ALLOCATION FORMULA SUSPENDED ADMINISTRATIVELY EFFECTIVE 1/1/93.						
04/01/1986	FIELD RULES EFF 03/03/86 PER DOC.# 09-86394 OPTIONAL 160 ACRE UNIT; 6000'DIAG						
	ALLOCATION FORMULA EFF. 070183 PER AMENDMENT TO SWR 28 & 29 03/01/89 PER DOCKET # 9-90,570, TEMPORARY RULES ARE MADE PERMANENT.						

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# Proration Schedule by Field

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Gas Proration Schedule Query Results for April 2015  
Proration Schedule by Field

Field Information	
Field Name:	NEWARK, EAST (BARNETT SHALE)
Field Number:	65280200
Field Type:	Discovery County: WISE
Schedule Start Date:	H2S Flag: Exempt
New Field Approval Date:	Consolidated Field: No
Proration Date:	Docket Number: 09-0242843
Suspension Date:	1st Well Drilling Permit: 000000
Number of Comingled Wells: 1	Depth: 7216
Allocation Formula/Factor:	0% „0000000

**Gas Field Rules:**  
**County Regular:** No **Salt Dome:** No **Field Location:** Land **Don't Permit:** Yes  
**Schedule Remarks:** AND ATTACH A COPY OF THIS FINAL ORDER.  
**Comments:** 20 ACRE OPTIONS.

Rule Type	Depth	Lease Spacing	Well Spacing	Acres per Unit	Tolerance Acres	Diagonal Code	Diagonal Max Length
Optional Rules	All Depth	330	0	20.0	0.0	CC	99,999
Special Rules	All Depth	330	0	320.0	32.0		0



# Proration Query (Oil)

The Oil Proration Query provides a way to search for proration data for oil wells by using the following search criteria:

- District
- API Number
- Oil Lease Number
- Well Type
- Field Type
- County
- Field
- Operator



# Launch Proration Query (Oil)

Oil & Gas		
Type of Query		
Completions Query		<a href="#">Launch application</a>
Drilling Permit (W-1) Query		<a href="#">Launch application</a>
Electronic Document Management System	<a href="#">Learn more</a>	<a href="#">Launch application</a>
Field Rules Query		<a href="#">Launch application</a>
H-10 Annual Disposal/Injection Well Monitoring Report Query	<a href="#">Learn more</a>	<a href="#">Launch application</a>
Inactive Well Query		<a href="#">Launch application</a>
Inactive Well Aging Report Query	<a href="#">Learn more</a>	<a href="#">Launch application</a>
Injection/Disposal Permit Query	<a href="#">Learn more</a>	<a href="#">Launch application</a>
Maps - Public GIS Viewer	<a href="#">Learn more</a>	<a href="#">Launch application</a>
New Lease IDs Built Query	<a href="#">Learn more</a>	<a href="#">Launch application</a>
Oil & Gas Imaged Records Menu	<a href="#">Learn more</a>	<a href="#">Launch application</a>
Organization (P-5) Query	<a href="#">Learn more</a>	<a href="#">Launch application</a>
Orphan Well Query		<a href="#">Launch application</a>
P-4 Gatherer/Purchaser Query	<a href="#">Learn more</a>	<a href="#">Launch application</a>
P-5 Renewal Status Query		<a href="#">Launch application</a>
Production Data Query (limited area)	<a href="#">Learn more</a>	<a href="#">Launch application</a>
Production Data Query System (PDQ) (Statewide)	<a href="#">Learn more</a>	<a href="#">Launch application</a>
Production Reports Query (Form PR)		<a href="#">Launch application</a>
Proration Query (Gas)	<a href="#">Learn more</a>	<a href="#">Launch application</a>
Proration Query (Oil)	<a href="#">Learn more</a>	<a href="#">Launch application</a>
Severance Query	<a href="#">Learn more</a>	<a href="#">Launch application</a>
Surface Casing Estimator - Bureau of Economic Geology	<a href="#">Learn more</a>	<a href="#">Launch application</a>
Wellbore Query	<a href="#">Learn more</a>	<a href="#">Launch application</a>




# Oil Query Search Criteria

**ORC ONLINE SYSTEM**  
**Oil & Gas Data Query**  
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### Oil Proration Schedule Query Criteria for May 2015

Enter your search criteria and click on Submit to view the results.

**Search Criteria**

District: 08 

API Unique No.: 42 -  -

Oil Lease No./Gas Well ID No: 39874 

Type Well: None Selected

Field Type: None Selected


County: None Selected

Field(s):

Operator(s):



# Oil Proration Query Results

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**Oil Proration Query Results for May 2015**

**Search Criteria:**  
District: 08  
Oil Lease No./Gas Well ID No: 39874  
Lease Name(s): GIBSON 7 UNIT

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API No.	District	Lease No.	Lease Name	Well No.	Field No.	Field Name	Field Type	Operator No.	Operator Name	Unit No.	Potential (BBL)	Gas/Oil Ratio	Acres	Daily Allowable Oil / Gas	Unit or Well Type
<a href="#">17333464</a> Links	08	<a href="#">39874</a> Links	GIBSON 7 UNIT	1	<a href="#">85280300</a>	SPRABERRY (TREND AREA)	REGULAR	027200	APACHE CORPORATION		3.0	2666	80.0	3# / 4120	PRODUCING
<a href="#">17334572</a> Links	08	<a href="#">39874</a> Links	GIBSON 7 UNIT	1A	<a href="#">85280300</a>	SPRABERRY (TREND AREA)	REGULAR	027200	APACHE CORPORATION		4.0	22250	40.0	4# / 2572	PRODUCING
<a href="#">17334617</a> Links	08	<a href="#">39874</a> Links	GIBSON 7 UNIT	1B	<a href="#">85280300</a>	SPRABERRY (TREND AREA)	REGULAR	027200	APACHE CORPORATION		9.0	9888	40.0	9# / 2572	PRODUCING

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# Oil Proration Results for API


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[Gas Proration](#)
[Inactive Well Aging](#)
[Inactive Well](#)
[P5 Renewal Status](#)
[Orphan Well Aging](#)
[Operator](#)

**Lease Summary**

Apl Number: <b>17334572</b>	District: <b>08</b>
Oil Lease No./Gas Well ID No: <b>39874</b>	Lease Name: <b>GIBSON 7 UNIT</b>
Well Number: <b>1A</b>	Well Type: <b>Oil</b>
Field Number: <b>85280300</b>	Field Name: <b>SPRABERRY (TREND AREA)</b>
Current Operator Number: <b>027200</b>	Current Operator Name: <b>APACHE CORPORATION</b>
Operator Status: <b>Active-Ext</b>	

**May 2015 Oil Proration Results for API Number**


**2 results**
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API No.	District	Lease No.	Lease Name	Well No.	Field No.	Field Name	Field Type	Operator No.	Operator Name	Unit No.	Potential (BBL)	Gas/Oil Ratio	Acres	Daily Allowable Oil / Gas	Unit or Well Type
17334572 <a href="#">Links</a>	08	42610 <a href="#">Links</a>	GIBSON 7 UNIT	<a href="#">1A</a>	<a href="#">45484200</a>	JAILHOUSE (FUSSELMAN)	REGULAR	027200	APACHE CORPORATION		0.0	0	160.0		PARTIAL PLUG
17334572 <a href="#">Links</a>	08	39874 <a href="#">Links</a>	GIBSON 7 UNIT	<a href="#">1A</a>	<a href="#">85280300</a>	SPRABERRY (TREND AREA)	REGULAR	027200	APACHE CORPORATION		4.0	22250	40.0	4# / 2572	PRODUCING

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# Accessing Oil Lease Detail

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Oil Proration Query Results for May 2015

Search Criteria:  
District: 08  
Oil Lease No./Gas Well ID No: 39874  
Lease Name(s): GIBSON 7 UNIT

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API No.	District	Lease No.	Lease Name	Well No.	Field No.	Field Name	Field Type	Operator No.	Operator Name	Unit No.	Potential (BBL)	Gas/Oil Ratio	Acres	Daily Allowable Oil / Gas	Unit or Well Type
<a href="#">17333464</a> Links	08	<a href="#">39874</a> Links	GIBSON 7 UNIT	1	<a href="#">85280300</a>	SPRABERRY (TREND AREA)	REGULAR	027200	APACHE CORPORATION		3.0	2666	80.0	3# / 4120	PRODUCING
<a href="#">17334572</a> Links	08	<a href="#">39874</a> Links	GIBSON 7 UNIT	1A	<a href="#">85280300</a>	SPRABERRY (TREND AREA)	REGULAR	027200	APACHE CORPORATION		4.0	22250	40.0	4# / 2572	PRODUCING
<a href="#">17334617</a> Links	08	<a href="#">39874</a> Links	GIBSON 7 UNIT	1B	<a href="#">85280300</a>	SPRABERRY (TREND AREA)	REGULAR	027200	APACHE CORPORATION		9.0	9888	40.0	9# / 2572	PRODUCING

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# Lease Detail – Oil Pro. Query


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**Lease Detail**

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**Lease Summary**  
Api Number: District: **08**  
Oil Lease No./Gas Well ID No: **39874**  Lease Name: **GIBSON 7 UNIT**  
Well Number: Well Type: **OIL**  
Field Number: **85280300** Field Name: **SPRABERRY (TREND AREA)**  
Current Operator Number: **027200** Current Operator Name: **APACHE CORPORATION**  
Operator Status: **Active-Ext**

**May 2015 Oil Proration Results for District and Lease**

3 results Page: 1 of 1 Page Size: View All ▾



API No.	District	Lease No.	Lease Name	Well No.	Field No.	Field Name	Field Type	Operator No.	Operator Name	Unit No.	Potential (BBL)	Gas/Oil Ratio	Acres	Daily Allowable Oil / Gas	Unit or Well Type
17333464 <a href="#">Links</a> ▾	08	39874 <a href="#">Links</a> ▾	GIBSON 7 UNIT	<b>1</b>	<a href="#">85280300</a>	SPRABERRY (TREND AREA)	REGULAR	027200	APACHE CORPORATION		3.0	2666	80.0	3# / 4120	PRODUCING
17334572 <a href="#">Links</a> ▾	08	39874 <a href="#">Links</a> ▾	GIBSON 7 UNIT	<b>1A</b>	<a href="#">85280300</a>	SPRABERRY (TREND AREA)	REGULAR	027200	APACHE CORPORATION		4.0	22250	40.0	4# / 2572	PRODUCING
17334617 <a href="#">Links</a> ▾	08	39874 <a href="#">Links</a> ▾	GIBSON 7 UNIT	<b>1B</b>	<a href="#">85280300</a>	SPRABERRY (TREND AREA)	REGULAR	027200	APACHE CORPORATION		9.0	9888	40.0	9# / 2572	PRODUCING

Return





# Proration Schedule by Well


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Oil Proration Schedule Query Results for May 2015			
Proration Schedule by Well			
<b>District:</b>	08		
<b>Operator Name:</b>	APACHE CORPORATION	<b>Operator Number:</b>	027200
<b>Lease Name:</b>	GIBSON 7 UNIT	<b>Lease Number:</b>	39874 
<b>Well Number:</b>	1A	<b>API Number:</b>	173-34572
<b>Field Name:</b>	SPRABERRY (TREND AREA)	<b>Field Number:</b>	85280300
<b>Field Type:</b>	REGULAR	<b>Daily Allowable:</b>	4
<b>Field Top Well Allowable:</b>	1030	<b>Gas Limit:</b>	2572
		<b>Monthly Allowables:</b>	124

Well Detail Information	
Type Well:	PRODUCING
Allowable Code:	Prorated
Allowable Limit:	Limited by Potential
Allocation Flag:	N
Special Allowable Code:	0
Special Allowable Amount:	0
Water Production:	2
Potential:	4.0
Lowest Perf:	10047
Acres:	40.0
Acre Feet:	0
Sand Thickness:	0
Tolerance:	
Bottom Hole Pressure:	0
Form Lack:	


  

W-10 Test Information	
Test Type:	Survey
Test Date:	01/12/2015
Effective Date:	04/01/2015
Type of Producing Method:	Pumping
Daily Oil BBL:	4.0
Daily Water BBL:	2
Daily Gas MCF:	89
Gas/Oil Ratio CF/BBL:	22250
Allocation:	No





# Oil Results for Dist. & Lease


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**Lease Detail**

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[Inactive Well Aging](#)
[Inactive Well](#)
[P5 Renewal Status](#)
[Orphan Well Aging](#)
[Operator](#)

**Lease Summary**

Api Number: District: **08**  
 Oil Lease No./Gas Well ID No: **39874**  Lease Name: **GIBSON 7 UNIT**  
 Well Number: Well Type: **Oil**  
 Field Number: **85280300** Field Name: **SPRABERRY (TREND AREA)**  
 Current Operator Number: **027200** Current Operator Name: **APACHE CORPORATION**  
 Operator Status: **Active-Ext**

**May 2015 Oil Proration Results for District and Lease**


3 results Page: 1 of 1 Page Size: [View All](#)

API No.	District	Lease No.	Lease Name	Well No.	Field No.	Field Name	Field Type	Operator No.	Operator Name	Unit No.	Potential (BBL)	Gas/Oil Ratio	Acres	Daily Allowable Oil / Gas	Unit or Well Type
17333464 <a href="#">Links</a>	08	39874 <a href="#">Links</a>	GIBSON 7 UNIT	1	<a href="#">85280300</a>	SPRABERRY (TREND AREA)	REGULAR	027200	APACHE CORPORATION		3.0	2666	80.0	3# / 4120	PRODUCING
17334572 <a href="#">Links</a>	08	39874 <a href="#">Links</a>	GIBSON 7 UNIT	1A	<a href="#">85280300</a>	SPRABERRY (TREND AREA)	REGULAR	027200	APACHE CORPORATION		4.0	22250	40.0	4# / 2572	PRODUCING
17334617 <a href="#">Links</a>	08	39874 <a href="#">Links</a>	GIBSON 7 UNIT	1B	<a href="#">85280300</a>	SPRABERRY (TREND AREA)	REGULAR	027200	APACHE CORPORATION		9.0	9888	40.0	9# / 2572	PRODUCING

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# Proration Schedule by Field

 **ONLINE SYSTEM**

**Oil & Gas Data Query**

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Oil Proration Schedule Query Results for May 2015  
Proration Schedule by Field

Field Information			
Field Name:	SPRABERRY (TREND AREA)		Field Number:
Field Type:	REGULAR		Discovery County:
Schedule Start Date:	12/01/1952		H2S Flag:
New Field Approval Date:			Consolidated Field:
Proration Date:	12/01/2014		Docket Number:
Suspension Date:			1st Well Drilling Permit:
Field Top Well Allowable:	1030		Depth:
Allocation Formula/Factor:	25% PER WELL,257.0000000 PER WELL;75% ACRES,9.6600000 ACRES		

**Oil Field Rules:**

County Regular: No Salt Dome: No Field Location: Land Don't Permit: Yes  
 Schedule Remarks: AFTER TESTING THE WELL.  
 Comments: R38 OK W/O DATA,P-15'S,ACLIST & LEASE PLAT OR PRO PLAT

Rule Type	Depth	Lease Spacing	Well Spacing	Acres per Unit	Tolerance Acres	Diagonal Code	Diagonal Max Length
Special Rules	All Depth	330	0	80.0	80.0	CC	0

**Remarks:**

Date	Remark



# Oil Query Results – Comp. Link

**RC ONLINE SYSTEM**  
**Oil & Gas Data Query**  
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Oil Proration Query Results for May 2015

Search Criteria:  
District: 08  
Oil Lease No./Gas Well ID No: 39874  
Lease Name(s): GIBSON 7 UNIT

Return

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API No.	District	Lease No.	Lease Name	Well No.	Field No.	Field Name	Field Type	Operator No.	Operator Name	Unit No.	Potential (BBL)	Gas/Oil Ratio	Acres	Daily Allowable Oil / Gas	Unit or Well Type
<a href="#">17333464</a> Links	08	<a href="#">39874</a> Links	GIBSON 7 UNIT	<a href="#">1</a>	<a href="#">85280300</a>	SPRABERRY (TREND AREA)	REGULAR	027200	APACHE CORPORATION		3.0	2666	80.0	3# / 4120	PRODUCING
<a href="#">17334572</a> Completion Links Images GIS Viewer	08	<a href="#">39874</a> Links	GIBSON 7 UNIT	<a href="#">1A</a>	<a href="#">85280300</a>	SPRABERRY (TREND AREA)	REGULAR	027200	APACHE CORPORATION		4.0	22250	40.0	4# / 2572	PRODUCING
<a href="#">17334617</a> Completion	08	<a href="#">39874</a> Links	GIBSON 7 UNIT	<a href="#">1B</a>	<a href="#">85280300</a>	SPRABERRY (TREND AREA)	REGULAR	027200	APACHE CORPORATION		9.0	9888	40.0	9# / 2572	PRODUCING

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# Completions Query Results



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Completions Query Results

Search Criteria:

- API No.:17334572

2 results

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Tracking No.	Status	Packet Type	API No.	Drilling Permit No.	Well No.	Submit Date	Operator No.	Operator Name	Lease No.	Lease Name
42558	Approved	Oil / W-2	173-34572	727482	1A	04/13/2012	027200	APACHE CORPORATION	42610	GIBSON 7 UNIT
74049	Approved	Oil / W-2	173-34572	751406	1A	05/14/2013	027200	APACHE CORPORATION	39874	GIBSON 7 UNIT

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# Completion Form Summary

**ORC ONLINE SYSTEM**

Oil & Gas Data Query

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Form Summary

<b>Packet Summary Data</b>	<b>Submitted: Online</b>
Tracking No.: <b>42556</b>	Status: <b>Approved (05/16/2013)</b>
Operator Name: <b>APACHE CORPORATION (027200)</b>	Type Of Completion: <b>New Well</b>
Field Name: <b>JAILHOUSE (FUSSELMAN)</b>	Completion or Recompletion Date: <b>03/02/2012</b>
Lease Name: <b>GIBSON 7 UNIT</b>	Purpose Of Filing: <b>Initial Potential</b>
RRC District No.: <b>08</b>	Well Type: <b>Producing</b>
RRC Gas ID or Oil Lease No.: <b>42610</b>	County: <b>GLASSCOCK</b>
Well No.: <b>1A</b>	Drilling Permit No: <b>727482</b>
API No.: <b>173-34572</b>	Wellbore Profile: <b>VERTICAL</b>
Submitted: <b>(04/13/2012)</b>	Field No.: <b>45484200</b>

Form	Status	View Report
W-2	Certified	<a href="#">View Report</a>
L-1	Certified	<a href="#">View Report</a>
W-12	Certified	
P-15	Certified	<a href="#">View Report</a>
P-4 Data	Certified	<a href="#">View Report</a>
L-1 Header		<a href="#">View Report</a>
Plat		<a href="#">View Report</a>
GAU LETTER		<a href="#">View Report</a>
W-12		<a href="#">View Report</a>
W-15		<a href="#">View Report</a>
Directional Survey - Certification		<a href="#">View Report</a>
Directional Survey - Gyro		<a href="#">View Report</a>
P-12		<a href="#">View Report</a>

Public Comments



# Form W-2

**RAILROAD COMMISSION OF TEXAS** **Form W-2**

1701 N. Congress  
P.O. Box 12967  
Austin, Texas 78761-2967

Status: Approved  
Date: 05/10/2012  
Tracking No.: 42058

**OIL WELL POTENTIAL TEST, COMPLETION OR RECOMPLETION REPORT, AND LOG**

**OPERATOR INFORMATION**

Operator Name: ARMO CORPORATION Operator No.: 021235  
Operator Address: ATTN: REGULATORY STE 800-90 VETERANS AVE PARK LN WELAND, TX 75766-6986

**WELL INFORMATION**

API No.: 42-175-34072 County: GLASSCOCK  
Well No.: 1A RRC District No.: 08  
Lease Name: GIBSON 7 UNIT Field Name: JALHOUSE (FUSSELMAN)  
RRC Lease No.: 42910 Field No.: 45484200  
Location: Section 7, Block 38 T4S, Survey T4P-R6 CO-BY, Acreage: 148

Latitude: Longitude:  
This well is located \_\_\_\_\_ miles in a \_\_\_\_\_ direction from \_\_\_\_\_, which is the nearest town in the county.

**FILED INFORMATION**

Purpose of Filing: Initial Potential  
Type of completion: New Well  
Well Type: Producing  
Type of Permit: Permit No.: 727482  
Permit to Drill, Plug Back, or Deepen: 11/04/2011  
Rule 37 Exception: 0273095  
Fluid Injection Permit:  
O&G Waste Disposal Permit:  
Other:

**COMPLETION INFORMATION**

Spud date: 05/02/2012  
Date plug back, deepening, recompletion, or drilling operation commenced: 12/04/2011  
Date plug back, deepening, recompletion, or drilling operation ended: 01/01/2012  
Number of producing wells on this lease in this field (reservoir) including this well: 1  
Distance to nearest well in lease & reservoir (ft.): 0.0  
Total number of acres in lease: 160.0  
Total depth TVD (ft.): 10449  
Plug back depth TVD (ft.): 10378  
Was directional survey made other than inclination (Form W-12)? No  
Recompletion or release? No  
Type(s) of electric or other logs run: Combo of Induction/Density  
Electric Log Other Description:  
Location of well, relative to nearest lease boundaries of lease on which this well is located: 600.0 Feet from the \_\_\_\_\_ Off Lease: No  
South Line and \_\_\_\_\_ West Line of the GIBSON 7 Lease.

**FORMER FIELD (WITH RESERVOIR) & GAS ID OR OIL LEASE NO.**  
Field & Reservoir: Gas ID or Oil Lease No.: Well No.: Prior Service Type

PACKET: N/A Page 1 of 2

VD: N/A

**FOR NEW DRILL OR RE-ENTRY, SURFACE CASING DEPTH DETERMINED BY:**  
GAU Groundwater Protection Determination Depth (ft.): Date: 11/14/2011  
SWR 13 Exception Depth (ft.):

**INITIAL POTENTIAL TEST DATA FOR NEW COMPLETION OR RECOMPLETION**

Date of test: 03/05/2012 Production method: Pumping  
Number of hours tested: 24 Choke size:  
Was swell used during this test? No Oil produced prior to test: 234.00

**PRODUCTION DURING TEST PERIOD:**  
Oil (BBLs): 309.00 Gas (MCF): 248  
Gas - Oil Ratio: 802 Flowing Tubing Pressure:  
Water (BBLs): 150

**CALCULATED 24-HOUR RATE**  
Oil (BBLs): 309.0 Gas (MCF): 248  
Oil Gravity - API - 60.: 51.0 Casing Pressure:  
Water (BBLs): 150

**CASING RECORD**

Row	Type of Casing	Casing Hole Size (in.)	Setting Depth (ft.)	Multi - Stage Test Depth (ft.)	Multi - Stage Casing Depth (ft.)	Cement Class	Slurry Volume (cubic ft.)	Top of Cement (ft.)	TOC Determined By
1		13.38	11.12	440		C	625	981.0	
2		8.06	11	324		C	950	1767.0	
3		5.10	7.58	10449		H	1300	2193.0	3190

**LINER RECORD**

Row	Liner Size (in.)	Hole Size (in.)	Liner Top (ft.)	Liner Bottom (ft.)	Cement Class	Cement Slurry Volume (cubic ft.)	Top of Vertical Cement (ft.)	TOC Determined By
1								

N/A

**TUBING RECORD**

Row	Size (in.)	Depth (ft.)	Packer Depth (ft.)	Type
1	2.38	10305		J

**PRODUCING/INJECTION/DISPOSAL INTERVAL**

Row	Open hole? (ft.)	From (ft.)	To (ft.)
1	No	5.10044	10345.0

**ACID, FRACTURE, CEMENT SQUEEZE, CAST IRON BRIDGE PLUG, RETAINER, ETC.**

Was hydraulic fracturing treatment performed? No  
Is well equipped with a downhole automatic sleeve? No  
If yes, activation pressure (PSIG):  
Production casing test pressure (PSIG) prior to hydraulic fracturing treatment: Actual maximum pressure (PSIG) during hydraulic fracturing:  
Has the hydraulic fracturing fluid disclosure been reported to FracFocus disclosure registry (SWR228)? No

Row	Type of Operation	Amount and Kind of Material Used	Depth Interval (ft.)

Page 1 of 2

1 REVEASE OR 12 BBLs OF ACETIC ACID 10244 10248

**FORMATION RECORD**

Formation	Encountered	Depth TVD (ft.)	Depth MD (ft.)	Is formation isolated?	Remarks
WOLF CAMP		6883.0			
STRAUN		9512.0			
FUSSELMAN		10235.0			

Do the producing interval of this well produce H2S with a concentration in excess of 100 ppm (SWR 36)? Yes  
Is the completion being downhole commingled (SWR 18)? No

**REMARKS**

**RSC REMARKS**

**PUBLIC COMMENTS:**

**CASING RECORD:**

**TUBING RECORD:**

**PRODUCING/INJECTION/DISPOSAL INTERVAL:**

**ACID, FRACTURE, CEMENT SQUEEZE, CAST IRON BRIDGE PLUG, RETAINER, ETC.:**

**POTENTIAL TEST DATA:**

**OPERATOR'S CERTIFICATION**

Printed Name: Krista Stark Title: Regulatory Analyst II  
Telephone No.: (512) 618-1000 Date Certified: 05/15/2013

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# Severance Query

The Severance Query provides a way to search for wells on severed leases by using the following search criteria:

- Oil Wells, Gas Wells or Both
- District
- Oil Lease Number or Gas Well ID Number
- Field
- Operator
- Issued by (RRC Oil and Gas section)
- Severance Reason
- Certified Letter Date
- Severance Category
- Current, Historical or Both





# Launch Severance Query

## Oil & Gas

Type of Query		
Completions Query		<a href="#">Launch application</a>
Drilling Permit (W-1) Query		<a href="#">Launch application</a>
Electronic Document Management System	<a href="#">Learn more</a>	<a href="#">Launch application</a>
Field Rules Query		<a href="#">Launch application</a>
H-10 Annual Disposal/Injection Well Monitoring Report Query	<a href="#">Learn more</a>	<a href="#">Launch application</a>
Inactive Well Query		<a href="#">Launch application</a>
Inactive Well Aging Report Query	<a href="#">Learn more</a>	<a href="#">Launch application</a>
Injection/Disposal Permit Query	<a href="#">Learn more</a>	<a href="#">Launch application</a>
Maps - Public GIS Viewer	<a href="#">Learn more</a>	<a href="#">Launch application</a>
New Lease IDs Built Query	<a href="#">Learn more</a>	<a href="#">Launch application</a>
Oil & Gas Imaged Records Menu	<a href="#">Learn more</a>	<a href="#">Launch application</a>
Organization (P-5) Query	<a href="#">Learn more</a>	<a href="#">Launch application</a>
Orphan Well Query		<a href="#">Launch application</a>
P-4 Gatherer/Purchaser Query	<a href="#">Learn more</a>	<a href="#">Launch application</a>
P-5 Renewal Status Query		<a href="#">Launch application</a>
Production Data Query (limited area)	<a href="#">Learn more</a>	<a href="#">Launch application</a>
Production Data Query System (PDQ) (Statewide)	<a href="#">Learn more</a>	<a href="#">Launch application</a>
Production Reports Query (Form PR)		<a href="#">Launch application</a>
Proration Query (Gas)	<a href="#">Learn more</a>	<a href="#">Launch application</a>
Proration Query (Oil)	<a href="#">Learn more</a>	<a href="#">Launch application</a>
Severance Query	<a href="#">Learn more</a>	<a href="#">Launch application</a>
Surface Casing Estimator - Bureau of Economic Geology	<a href="#">Learn more</a>	<a href="#">Launch application</a>
Wellbore Query	<a href="#">Learn more</a>	<a href="#">Launch application</a>



# Severance Query

**ONLINE SYSTEM**

**Oil & Gas Data Query**

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**Severance Query Criteria** [Severance Reconnect Process](#)

Enter your search criteria and click on Submit to view the results.

**Search Criteria**

Choose One: ☐ Oil Wells ☐ Gas Wells ☒ Both

District: None Selected

Oil Lease No./Gas Well ID No:

Field(s):

Operator(s):

Severance/Seal Cert. Ltr. Issued By: None Selected

Severance/Seal Cert. Ltr. Reason: None Selected

Certified Letter Date: Between  And  (MM/DD/YYYY)

Severance/Seal Letter Date: Between  And  (MM/DD/YYYY)

\* Severance/Seal Category: None Selected

Choose One: ☒ Current ☐ Historical ☐ Both

Search for Lease

Search for Field

Search for Operator

\* Specifying "Outstanding All" will provide a list of all leases on which one or more outstanding issues exists. (For more information on what constitutes an outstanding issue, please see the help text).

\* Specifying "All (Outstanding and Resolved)" will provide a list of all leases on which an issue ever existed, regardless of its current status.

\* Specifying "Pre-Severance/Seal (Certified) Outstanding" will provide a list of leases on which a certified letter has been issued because of an issue, but a subsequent severance/seal order has not yet been issued.

Submit Reset

Return



# Search for Operator

**NRC ONLINE SYSTEM**  
**Oil & Gas Data Query**  
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**Operator Query**

**Search by Number**  
Operator number:

**Search by Name**  
Operator name: ☒ Beginning with these characters    
☐ Containing these characters  
☐ Matching these characters exactly

**Search Result**  
584487 - MORE TEXAS OIL

**Operator Selection**  
584487 - MORE TEXAS OIL



# Severance Query Criteria

**ONLINE SYSTEM**  
**Oil & Gas Data Query**  
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**Severance Query Criteria** [Severance Reconnect Process](#)

Enter your search criteria and click on Submit to view the results.

**Search Criteria**

Choose One: ☐ Oil Wells ☐ Gas Wells ☒ Both

District:

Oil Lease No./Gas Well ID No:

Field(s):

Operator(s):

Severance/Seal Cert. Ltr. Issued By:

Severance/Seal Cert. Ltr. Reason:

Certified Letter Date: Between  And  (MM/DD/YYYY)

Severance/Seal Letter Date: Between  And  (MM/DD/YYYY)

\* Severance/Seal Category:

Choose One: ☐ Outstanding All ☐ All (Outstanding and Resolved) ☐ Pre Severance/Seal (Certified) Outstanding

\* Specifying "Outstanding All" will provide a list of all leases on which one or more outstanding issues exists. (For more information on what constitutes an outstanding issue, please see the help text).

\* Specifying "All (Outstanding and Resolved)" will provide a list of all leases on which an issue ever existed, regardless of its current status.

\* Specifying "Pre-Severance/Seal (Certified) Outstanding" will provide a list of leases on which a certified letter has been issued because of an issue, but a subsequent severance/seal order has not yet been issued.



# Severance Query Results

**ONLINE SYSTEM**

**Oil & Gas Data Query**

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**Severance Query Results**

**Search Criteria:**  
 Operator(s): MORE TEXAS OIL  
 Severance/Seal Category: Outstanding All

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District	Lease No.	Lease Name	Field No.	Field Name	Operator No.	Operator Name	Oil/Gas	On Schedule
01	<a href="#">01871</a> Links ▼	REEH	76757500	RINEHART (AUSTIN CHALK)	584487	MORE TEXAS OIL	Oil	Y
01	<a href="#">03443</a> Links ▼	PROTHRO, JOHN E.	05599500	BARBARAS PATCH (SAN MIGUEL)	584487	MORE TEXAS OIL	Oil	Y
01	<a href="#">06391</a> Links ▼	VAN ZANDT, C.C.	30007001	FAIRFIELD	584487	MORE TEXAS OIL	Oil	Y
01	<a href="#">06629</a> Links ▼	MALDONADO, JOSE S.	30007001	FAIRFIELD	584487	MORE TEXAS OIL	Oil	Y
01	<a href="#">06692</a> Links ▼	KIRBY, AMY	17668001	CHICON LAKE	584487	MORE TEXAS OIL	Oil	Y
01	<a href="#">09345</a> Links ▼	CAMP TRUST	14297600	C.J.P. (REEF)	584487	MORE TEXAS OIL	Oil	Y
01	<a href="#">10740</a> Links ▼	HARTUNG HEIRS	84560001	SOMERSET	584487	MORE TEXAS OIL	Oil	Y
01	<a href="#">10760</a> Links ▼	WEBB	84560001	SOMERSET	584487	MORE TEXAS OIL	Oil	Y
01	<a href="#">10910</a> Links ▼	MIGL	84560001	SOMERSET	584487	MORE TEXAS OIL	Oil	Y
01	<a href="#">11119</a> Links ▼	BYROM, E.	84560001	SOMERSET	584487	MORE TEXAS OIL	Oil	Y

[Download](#) [Return](#)



# Lease Detail – Severance Query

 **ONLINE SYSTEM**

**Oil & Gas Data Query**

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**Lease Detail**

Drilling Permits Wellbore UIC **Severance** Pd Oil Proration Gas Proration Inactive Well Aging Inactive Well PS Renewal Status Orphan Well Aging Operator


**Lease Summary**

Api Number: 02980752   
Oil Lease No./Gas Well ID No: 11119   
Well Number: 1  
Field Number: 84560001  
Current Operator Number: 584487  
Operator Status: Delinquent

District: 01  
Lease Name: BYROM, E.  
Well Type: Oil  
Field Name: SOMERSET  
Current Operator Name: MORE TEXAS OIL

**Severance Results for District and Lease**


1 results Page: 1 of 1 Page Size: View All ▼

District	Lease No.	Lease Name	Field No.	Field Name	Operator No.	Operator Name	Oil/Gas	On Schedule
01	11119 	BYROM, E.	84560001	SOMERSET	584487	MORE TEXAS OIL	Oil	Y

Return



# Severances By Lease


**ONLINE SYSTEM**

**Oil & Gas Data Query**

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### Severances By Lease

**Well Type:** Oil  
**Lease Name:** BYROM, E.  
**Field Name:** SCHERSET  
**Operator Name:** MORE TEXAS OIL

**District:** 01  
**Lease Number:** 11119  
**Field Number:** 84560001  
**Operator Number:** 584487  
**Lease Amount Due:** \$3000

Severance Issued By	Severance Reason	Certified Letter Issued Date	Severance Issue Date	Violation Resolved Date	P4 Cert Re-Issue Date	Fee Received	Letter Remarks
Production	DELQ PROD REPORT	05/22/2008	06/23/2008			No	FOR FAILURE TO FILE DELINQUENT 08/2007 THRU CURRENT REPORTS.
P5	DELINQUENT P-5	04/30/2002		03/10/2003		Not Required	FAILURE TO COMPLETE RENEWAL OF P-5 FINANCIAL ASSURANCE PACKET. OPERATOR SHOULD CONTACT THE P-5 DEPARTMENT AT THE NUMBER BELOW TO DETERMINE CURRENT REQUIREMENTS FOR RENEWAL.
P5	DELINQUENT P-5	05/01/2001		05/25/2001		Not Required	FAILURE TO COMPLETE RENEWAL OF P-5 FINANCIAL ASSURANCE PACKET. OPERATOR SHOULD CONTACT THE P-5 DEPARTMENT AT THE NUMBER BELOW TO DETERMINE CURRENT REQUIREMENTS FOR RENEWAL.
P5	DELINQUENT P-5	05/01/2000		05/31/2000		Not Required	FAILURE TO COMPLETE RENEWAL OF P-5 FINANCIAL ASSURANCE PACKET. OPERATOR SHOULD CONTACT THE P-5 DEPARTMENT AT THE NUMBER BELOW TO DETERMINE CURRENT REQUIREMENTS FOR RENEWAL.
P5	DELINQUENT P-5	04/28/1999	05/28/1999	06/03/1999		Not Required	FAILURE TO REFILE FORM P-5 FINANCIAL ASSURANCE PACKET.
Production	DELQ PROD REPORT	09/08/1998	10/08/1998			No	FOR FAILURE TO FILE DELINQUENT 03/98 THRU CURRENT PR1 REPORTS. FEB. 1998 ENDED WITH 98. ALL P-1'S NEED TO TIE IN, BE CORRECT AND BALANCE THRU TO CURRENT MONTH TO BE RESOLVED.
Production	DISCREPANT PROD REPT	01/22/1997		02/12/1997		Not Required	FOR FAILURE TO FILE A CORRECTED 10/96 P-1 REPORT OPENING WITH 75 AND BALANCING ACROSS. 10/96 SHOWS: 75 + 0 = 63. ALL P-1'S NEED TO TIE IN AND BALANCE THRU TO CURRENT MONTH.
Production	DISCREPANT PROD REPT	09/26/1995	10/26/1995	05/02/1996		No	FOR FAILURE TO FILE A CORRECTED 03/95 P-1 REPORT OPENING WITH 64 AND BALANCING ACROSS. MARCH 1995 SHOWS: 64 + 2 = 64.
Production	DELQ PROD REPORT	08/31/1995	10/02/1995	05/02/1996		No	FOR FAILURE TO FILE DELINQUENT 05/95 THRU CURRENT P-1 REPORTS. APRIL 1995 ENDS WITH 66.
Production	DELQ PROD REPORT	12/03/1992	01/04/1993	01/05/1993	01/11/1993	Not Required	FOR FAILURE TO FILE DELINQUENT 08/92 THRU CURRENT P-1 REPORTS. JULY 1992 ENDS WITH 128.
Production	DELQ PROD REPORT	08/14/1992		09/08/1992		Not Required	FOR FAILURE TO FILE DELINQUENT 04/92 THRU CURRENT P-1 REPORTS. MARCH 1992 ENDS WITH 119.
Production	DELQ PROD REPORT	02/05/1992		02/12/1992		Not Required	FOR FAILURE TO FILE DELINQUENT 04/91 P-1 REPORT.

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# Severance

The Commission may not issue a new certificate of compliance until the operator submits to the Commission a non-refundable fee for each severance or seal order issued. The total amount due for each order is \$750. It is unlawful for the operator to use a well for production, injection, or disposal, or for a gatherer to transport oil or gas from the lease until a new certificate of compliance has been issued. The Commission may impose an administrative penalty of up to \$10,000 for each violation of this prohibition.





# Severance Reconnect Process

- Severance will not be lifted unless the violation has been resolved.
- Payments may be made in person, by mail or by phone
  - (512) 463-6882
  - Make checks payable to: Railroad Commission of Texas
  - Return payment with your severance letter  
Attention: Central Fee Receipts



# Contact Us

For immediate assistance please call the Well Compliance main phone number.

**Phone:** 512-463-6975

**Fax:** 512-463-6955

**Email:** [prorationunit@rrc.texas.gov](mailto:prorationunit@rrc.texas.gov)

**Website:** [www.rrc.texas.gov](http://www.rrc.texas.gov)

**Address:** P.O. Box 12967, Austin, Texas 78711-2967

